

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF78417A

6. Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM

8. Well Name and No.

San Juan 28-7 Unit #54

9. API Well No.

30-039-07347

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Pictured Cliffs

11. County or Parish, State

Rio Arriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips moved a workover rig onto this well in order to do bradenhead/casing repair. A log was run on 5/9/05 which indicated that the gas in intermediate was from Lewis Shale. Charlie Perrin from the OCD noted that there was no indication of zone to zone communication and that no remedial work was required after all. Bad tubing and tubing collars were replaced with end of tubing now @ 5,694'. Daily summary is attached.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Christina Gustartis

Title
Regulatory Analyst

Signature

Christina Gustartis

Date

06/03/2005

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JUN 21 2005

Approved by

Title

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

WARRIOR

Repair Downhole Failure, 05/02/2005 00:00

API/Bottom UWI 300390734700	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-28N-7W-22-N	N/S Dist (ft) 800.00	N/S Ref S	E/W Dist (ft) 1,840.00	E/W Ref W
Ground Elevation (ft) 6,783.00	Latitude (DMS) 36° 38' 29.508" N	Longitude (DMS) 107° 33' 46.8" W	Spud Date 07/10/1956	Rig Release Date			

05/02/2005 07:00 - 05/02/2005 15:00

Last 24hr Summary

TO MUDDY TO MOVE RIG, SHUT DOWN RIG MOVE, TRY NEXT DAY.

05/03/2005 07:00 - 05/03/2005 15:00

Last 24hr Summary

TOO MUDDY TO MOVE RIG

05/04/2005 07:00 - 05/04/2005 15:00

Last 24hr Summary

CHECK OUT ROADS, TOO MUDDY TO MOVE RIG.

05/05/2005 07:00 - 05/05/2005 18:00

Last 24hr Summary

PRE JOB SAFETY MTG WITH RIG CREW & TRUCKING, LOAD OUT EQUIPMENT, MOVE RIG AND EQUIPEMNT TO NEW LOCATION SPOT IN EQUIPMENT & RIG UP RIG. CHECK PRESSURES, TBG 225 PSI, CAS 220 PSI, INTERMEDIATE 900 PSI, BLOW DOWN TUBING & CASING, PUMP 10 BBLs 2% KCL DOWN TUBING INSTALL BPV, NIPPLE DWN WELL HEAD & NIPPLE UP BOP. PRESSURE TEST BOP, AS PER CONOCOPHILLIPS REQUIREMENTS TEST GOOD. PULL DONUT, REMOVE BPV, SHUT IN SECURE WELL FOR NIGHT.

05/06/2005 07:00 - 05/06/2005 17:00

Last 24hr Summary

PRE JOB SAFETY MTG. CHECK PRESSURE 200 PSI ON TUBING & CASING, BLOW DWN CASING, PUMP 20 BBLs 2% DOWN TUBING, POOH TALLY TUBING. MAKE UP SCRAPER ON TUBING, GO IN HOLE WITH SCRAPER TO 5080', POOH, LAY DWN SCRAPER MAKE UP PACKER & BRIDGE PLUG ON TUBING, PACKER WAS NOT WORKING CORRECTLY, REMOVED PACKER, MAKE UP BRIDGE PLUG ON TUBING, GO IN HOLE TO 5000'. LOAD HOLE WITH 2% KCL, PRESSURE TEST CASING TO 500 PSI, HELD GOOD, BLEED OFF PRESSURE. SHUT IN SECURE WELL FOR NIGHT.

05/09/2005 07:00 - <End Date?>

Last 24hr Summary

PRE JOB SAFETY MTG PULL OUT OF HOLE WITH RETRIEVING HEAD & 2 3/8 " TUBING RIG UP BLUE JET WIRELINE, RUN CBL. RUN ECHO LOG. E-MAIL LOGS TO ENGINEER WAIT ON ORDERS. RIG DOWN RELEASE BLUE JET. STAND BY WHILE ENGINEER TALKED WITH OCD STEVE HADEN CONFIRMED GAS IN INTERMEDIATE WAS FROM LEWIS SHELL, CHARLIE PERRIN NOTED THAT THEIR WAS NO INDICATION OF ZONE TO ZONE COMMUNICATION AND THAT NO REMEDIAL WORK WAS REQUIRED, SHUT IN AND SECURE WELL FOR NIGHT.

05/10/2005 07:00 - 05/10/2005 17:00

Last 24hr Summary

PRE JOB SAFETY MEETING. MAKE UP RETRIEVING HEAD, RUN IN HOLE TO 5000'. UNLOAD HOLE WITH AIR COMP. LATCH ONTO BRIDGE PLUG, OPEN BYPASS, LET WELL EQUILISE, UNSET PLUG , POOH LAY DOWN BRIDGE PLUG. GO IN HOLE WITH EXP CHECK, F-NIPPLE & 2-3/8" TBG, DRIFT TBG WHILE GOING IN HOLE, LAY DOWN BAD JTS, CHANGE OUT BAD TBG COLLARS. SHUT IN SECURE WELL FOR NIGHT.

05/11/2005 07:00 - 05/11/2005 08:00

Last 24hr Summary

PRE JOB SAFETY MEETING WAIT ON TBG TO BE DELIVERED. PICK UP 12 JTS NEW TBG, RUN IN HOLE, PICK UP TBG, TAG FILL AT 5890', CLEAN OUT TO 5940' WITH AIR/MIST, CIRCULATE WELL CLEAN ON BOTTOM. LAY DOWN EXTRA TBG, LAND TBG WITH F-NIPPLE AT 5694', EXP CHECK AT 5695', NIPPLE DOWN BOP BEGIN TO INSTALL WELL HEAD AND NOTICED THAT API RING WOULD NOT FIT IN RING GROOVE ON TOP OF TUBING HANGER, WAIT ON WELL HEAD SERVICE HAND, INSPECTED WELL HEAD, RING GROOVE NOT CUT RIGHT ON NEW TUBING HANGER, SHUT IN SECURE WELL FOR NIGHT.