

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM10063 01004e3

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Lucerne Federal 9

9. API Well No.
30-045-32962

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address and Telephone No.

P.O. Box 2221, Farmington NM 87499 (505) 325-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location; 1978' FNL x 1979' FWL, Section 17, T28N, R11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other spud and drilling

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

Roddy Production has spudded and drilled the above well. The revised drilling reports are attached.

14. I hereby certify that the foregoing is true and correct

Signed Robert R. Griffie
Robert R. Griffie

Title Operations Manager
agent for Roddy Production

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

Date: 6/10/05

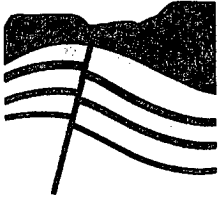
ACCEPTED FOR RECORD

Date JUN 17 2005

FARMINGTON FIELD OFFICE
BY db

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**



DJ SIMMONS, INC.

1009 Ridgeway Place
Suite 200
Farmington,
New Mexico 87401

505-326-3753
505-327-4659 FAX
info@djsimmonsinc.com
www.djsimmonsinc.com

**Roddy Production Company, Inc.
Lucerne # 9
Drilling Reports**

Field Supervisor Alfred Castro

4/11/05

Spud in drill 8 3/4" Surface hole. Drill 0-270'. Circulate hole clean. TOH. WLS @ 250' - 1 1/2 degree. Ran 7", 20 ppf, J55 surface casing and landed at 267' with guide shoe on bottom. RU Schlumberger, hold safety meeting. Cement with 60 sks class 'G' with 1/4 #/sk flocele and 3% CaCl2 (density = 15.8 ppg, yield = 1.16 cf/sk, water = 5.1 gals/sk). Circulated 7 bbls of slurry to surface. RD Schlumberger. Secure well. SDFN. Note: well used 100-140 bbls water to drill surface.

4/12/05- 4/14/05

D&D will be off.

4/15/05

NU BOPE. Pressure test BOPE and casing to 600 psi for 30 min., good test. Drill out under surface casing with a 6 1/4" bit from 270' to 970'. Circulate hole clean. TOH 100'. Secure well. SDFN.

4/16/05

4/17/05

Drill from 1650'-1770'. Noted some seepage and semi-lost returns in the top of the Pictured Cliffs, mixed LCM material. Circulate well bore clean and short trip. WLS @ 1270' - 1/4 degree, 1730' - 1/4 degree. TOH. RU Schlumberger to log. Log, Spectral Density, Epithermal Neutron, and Induction log from 1750' to surface casing shoe. RD Schlumberger. Secure well SDFN. Will run 4 1/2" Csg and cement in the a.m.

4/18/05

RU and ran 4 1/2", 10.5 ppf, J55, STC production casing. PU casing shoe, 1 jt, float collar, and 44 jts casing. Wash 3 jts down with 3.5 bpm with 50 % returns. Land shoe at 1758' and float collar at 1717'. Circulate with casing on bottom. After 20 mins, obtained full returns. RU Schlumberger. Cement with 100 sxs class 'G' + 3 % D79 + D29 yield followed by 65 sxs class 'G', neat. Had slight returns after pumping 65 bbls. Did not circulate cement. Stop job during displacement due to high pressure of 1050 psi. Pumped 18.5 bbls displacement, at 1200 psi, and 3 bpm, well locked up. Approx 580' cmt left in casing. Shoe at 1758', float collar at 1717'. ISIP 870 psi. Secure well

4/19/05

ND BOPE, set slips, cut off casing, NU well head. Rig released.