

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM8405
2. Name of Operator ConocoPhillips Co.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2197, WL3-6081 Houston Tx 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (Include area code) (832)486-2463		8. Well Name and No. Erin Stays Com #1E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 2 T25N R11W NENW 790FNL 1850FWL		9. API Well No. 30-045-24273
		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Bradenhead Repair
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bradenhead repairs were done on this well. CBL's were run on 5/12/05 and 5/16/05 . Cement squeeze job started on 5/12/05. Perf'd @ 1448' w/4 squeeze holes measuring .34. Pumped 386 sxs of cement. Another squeeze job was done on 5/17/2005. Perf'd @ 820' w/4 squeeze holes measuring .34. Cemented w/117 sxs 11.7 ppg lead cement and 50 sxs Class G cement tail. On 5/19/2005, pressure tested casing to 550# for 40 minutes. Good test. Tubing now lands @ 5,947'. Daily summary report is attached.

JUN 13 AM 10 18
RECEIVED
FARMINGTON NM

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Christina Gustartis		Title Regulatory Analyst
Signature <i>Chris Gustartis</i>		Date 06/10/2005
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	ACCEPTED FOR RECORD
		JUN 22 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCd

Repair Downhole Failure, 05/10/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452427300	SAN JUAN	NEW MEXICO	NMPM-25N-11W-2-C	790.00	N	1,850.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,271.00	36° 26' 5.892" N	107° 58' 32.16" W	04/07/1980				

05/10/2005 07:00 - 05/10/2005 17:30

Last 24hr Summary

Move to location. Safety meeting. Spot the rig in and rig up. Csg. and tbg. press. 650#. Braden head 250#. Nu blow down line and blow well down. Pump kill fluid. ND well head and nu bop, test bop. Tally out with 114 jts. of 1.9 tbg. Secure location and shut down.

05/11/2005 07:00 - 05/11/2005 18:00

Last 24hr Summary

Safety meeting. Blow the well down. Pump kill fluid and tally out with 1.9 tbg. laying down. Move out 1.9 tbg, move in 2 3/8 tbg. Tally in with bit and scraper on 2 3/8 tbg. Tag fill @ 5969' (110' of fill). Pull out with bit and scraper. Run in with retrievable bridge plug and packer. Set plug @ 5855', pull up one stand. Secure location and shut down.

05/12/2005 07:00 - 05/12/2005 17:30

Last 24hr Summary

Safety meeting. Braden head had 160#. Set pkr @ 5824' and test lines to 1000#, test pkr. & plug to 500#. Good test. Blow down braden head to 50#, mud / fluid started to come around, close braden head and nipple up gauge. Test above pkr. to 500#, good test but braden head pressure increases slowly. Discuss with engineer. Release pkr. load hole with fluid, pull out with 2 3/8 tbg and pkr. Rig up Blue Jet and Run CBL from 2100' to surface. Review logs and discuss with Engineer & OCD. Wait on their discussion and decision. Rig up gun, run in and shoot 4 - .34 squeeze holes @ 1448 - 90 degree phase. Pooh and rig down Blue Jet. Dump 8' of sand on plug. Load csg. and pump into @ 3.5 bpm @ 150#. Secure location and shut down.

05/13/2005 07:00 - 05/13/2005 15:00

Last 24hr Summary

Safety meeting. Run in with squeeze packer on 2 3/8 tbg. and set @ 1199'. Load back side pressure to 450#. Rig up Schlumberger, test lines, pump 25 bbls & get circulation back through braden head. Pump 10 bbls. and start cement with circulation back to the pit. With approx. 45 bbls pumped @ 1200 # circulation to the surface stopped. Pumped 386 sks of cement. Max. pressure 1550 #. Displace with 6.6 bbls. & shut in @ 960 #. Rig down Schlumberger. Secure location and shut down.

05/16/2005 07:00 - 05/16/2005 17:00

Last 24hr Summary

Safety Meeting. Ck Bradenhead pressure. 50#. Blow down Bradenhead. Took about 1 min to blow down, then continued light blow. Released Packer & POOH. Consult w/ NMOC. Decided to run Bond Log, find TOC outside csg & Perf & Squeeze again. Wait on Bit Sub. PU bit sub & bit & TIH. Tag TOC @ 1330'. PU Power Swivel. Drl cmt. Press test to 500#. Tested OK. Wait on Logging Trk. Rig up Loggers. Run Bond Log. TOC appears to be 880'. Secure Well. SDFN.

05/17/2005 07:00 - 05/17/2005 14:30

Last 24hr Summary

Safety Meeting. Ck press. 5# on BH. Reviewed Bond Log w/ Engineer to decide where to perf. Wait on perforators. RU perforators. Perf @ 820' w/ 4 - .34 squeeze holes - 90 degree phase. Pooh and rig down Blue Jet. Estab rate out Bradenhead @ 3 1/2 bpm @ 0# press. PU FB Packer. TIH & set @ 660'. RU cmtrs. Cmt w/117 sx 11.7 ppg lead cmt & 50 sx Class G cmt tail @ 15.8 ppg. Circ good cmt to surf. Displace w/3 1/2 bbls, 1 bbl below Packer. Shut in BH & press to 200#. Shut in well. WOC. Secure, SDFN.

05/18/2005 07:00 - 05/18/2005 17:00

Last 24hr Summary

Safety Meeting. WOC 24 hrs before drlg cmt. Release Packer, TOH & LD Packer. Ck Bradenhead press. Slight vacuum. PU 4- 3 1/8" DC & 3 7/8" bit. TIH & tag TOC @ 700'. Drill 120' cmt. Circ clean. TOH, LDDC, Secure, SDFN.

05/19/2005 07:00 - 05/13/2005 17:30

Last 24hr Summary

PJSA - SICP = 0# - Opened well up to the pit - Pressure Tested Casing to 550# for 40 mins. - (Good Test) - Picked up and RIH w/Casing Scraper - Brake Circulation and reverse Circulate Well Clean - POOH - RIH w/Retrieving Tool - Unload Hole and latch onto Plug - Release Plug - POOH w/RBP - Shut down

05/20/2005 07:00 - 05/20/2005 14:00

Last 24hr Summary

PJSA - SICP = 0# - Opened well up to the pit - Drift in the hole w/Expendable Check, 1.78" "FN" Profile Nipple on 189 Jts. of 2 3/8" Tubing - Land Tubing @ 5,947' - ND BOP's and NU WellHead - Pumped off Check and unloaded well w/Air - Rig Down Pulling and Unit and all equipment - Prep to move Monday