<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

office

Form C-144

June 1, 2004

Pit or Be	low-Grade	Tank	Registra	tion or	Closure

Tank A Is pit or below-grade tank covered by a "general plan"? Yes 🖾 No 🗌

Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🖾 Operator: Burlington Resources Telephone: (505) 326-9841 e-mail address: LHasely@br-inc.com

Address: 3401 East 30th Street, Farmington, New Mexico, 87402						
Facility or well name: Atlantic D Com A No. 2R API	#: <u>30045274510000</u> U/L or	Qtr/Qtr <u>B</u> Sec <u>36 T 31N R 10W</u>				
County: San Juan Latitude 36.85978 Longitude -107.83249 NAD: 1927 ☑ 1983 ☐						
Surface Owner: Federal ☐ State ☒ Private ☐ Indian ☐						
<u>Pit</u>	Below-grade tank					
Type: Drilling Production Disposal	Volume: 40 bbl Type of fluid: Produced Wate	r and Incidental Oil				
Workover ☐ Emergency ☐	Construction material: Fiberglass					
Lined Unlined	Double-walled, with leak detection? Yes If not,	explain why not.				
Liner type: Synthetic Thicknessmil Clay _	No. Tank in place prior to Rule 50.					
Pit Volumebbl						
Doubt to amound mater (martinal distance from bottom of sit to account	Less than 50 feet	(20 points)				
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)				
high water elevation of ground water.)	100 feet or more	(0 points) 0				
	Yes	(20 points)				
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points) 0				
water source, or less than 1000 feet from all other water sources.)						
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)				
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)				
and production of the second o	1000 feet or more	(0 points) 0				
	Ranking Score (Total Points)	0				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's your are burying in place) onsite offsite If offsite, name of facility tate. (4) Groundwater encountered: No Yes If yes, show depth belows 15) Attach soil sample results and a diagram of sample locations and excavate Additional Comments.	(3) Attach a general description of remedial action w ground surfaceft. and attach sample	taken including remediation start date and end				
Additional Comments:		2/11/2				
Below Grade Tank A	<u>& •</u>	Co Co.				
The soils tested clean and no soil remediation was required.						
- S. W. Of						
I hereby certify that the information above is true and complete to the best chas been/will be constructed or closed according to NMOCD guidelines						
Date: 6/29/65	1012					
Printed Name/Title Mr. Ed Hasely, Environmental Advisor Signature						
Your certification and NMOCD approval of this application/closure does not herwise endanger public health or the environment. Nor does it relieve the regulations.						
Approval DEFUTY OIL & GAS INSPECTOR, DIST. (39)	JUL - 1 200	5				
Printed Name/Title Signature	Date:					



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Burlington Resources

Project #:

92115-021-075

Sample No.:

1

Date Reported:

6/22/2005

Sample ID:

Discrete, 3' Below BG Tank

Date Sampled:

6/22/2005

Sample Matrix:

Soil

Date Analyzed:

6/22/2005

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

40.2

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Atlantic D Com A No. 2R, BGT A

Analyst

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client: Burlington Resources Project #: 92115-021-075

Sample ID: QA/QC Date Reported: 6/22/2005

Laboratory Number: 01-24-TPH.QA/QC Date Sampled: N/A

Sample Matrix:Freon-113Date Analyzed:1/24/2005Preservative:N/ADate Extracted:1/24/2005Condition:N/AAnalysis Needed:TPH

Calibration I-Cal Date C-Cal Date I-Cal RF: C-Cal RF: % Difference Accept. Range

05-22-04 1/24/2005 1,735 1,389 19.9% +/- 10%

Blank Conc. (mg/Kg) Concentration Detection Limit

TPH ND 5.0

 Duplicate Conc. (mg/Kg)
 Sample
 Duplicate
 % Difference Accept. Range

 TPH
 2,471
 2,352
 4.8%
 +/- 30%

Spike Conc. (mg/Kg) Sample Spike Added Spike Result % Recovery Accept Range TPH 2,471 2,000 5,030 112.5% 80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis os Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Atlantic D Com A No. 2R, BGT A

nalyst Review

ENVIROTECH INC. ENVIRONTECH I		_				
FIELD REPORT: CLOSURE VERIFICATION PAGE NO: 1 of 1 COCATION: NAME Affective D (am. A WELL #: 2R PIT OUT OF THE PROPERTY OF TH		Ŀ	LNVIROTEC	H INC.		LOCATION NO:
DOCATION: NAME Albahic D Con A WELL # 2R PIT: QUAD/UNIT: B SEC 3, TWP. 3N RNG. RNJ. PM. ANAMY CNTY. 55 ST. NM QTR/FOOTAGE. RND. FNL. HJS. FEL. CONTRACTOR. Lot R EXCAVATION APPROX. FT. x FT. x FT. DEEP. CUBIC YARDAGE: AllA DISPOSAL FACILITY: NIA REMEDIATION METHOD: LAND USE: LEASE: B- 11124-413 FORMATION: FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY (IL) FT. 10° FROM WELLHEAD. DEPTH TO GROUNDWATER: O NEAREST VATER SOURCE (A NEAREST SURFACE VATER DOCE) SOIL AND EXCAVATION DESCRIPTION: SCALE O FT OVM OFT OVM OVM OFT OVM OVM OFT OVM OFT OVM OVM OFT OVM OVM OFT OVM OVM OVM OFT OVM OVM OVM OVM OVM OVM OVM OV	Resources		5796 U.S. HIGHWAY FARMINGTON, NEW ME	64-3014 XICO 87401		
QUAD/UNIT: B SEC 30 TWP 3/N RNG 101 PM NAMP CNTY 55 ST NAM CONTRACTOR: LOTR OTRAFFICIANCE 1020 FAL 1485 FEL CONTRACTOR: LOTR EXCAVATION APPROX FT. x FT. x FT. DEEP. CUBIC YARDAGE: NAM DISPOSAL FACILITY: NIA REMODIATION METHOD: LAND USE: LEASE: B-11124-43 FORMATION: FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY (11 FT. 10° FROM WELLHEAD DEPTH TO GROUNDWATER: D NAMEST VATER SOURCE 6 NEAPEST SUBFACE VATER DEPTH TO GROUNDWATER: D NAMEST VATER SOURCE 6 NEAPEST SUBFACE VATER D SOIL AND EXCAVATION DESCRIPTION: BOT A N, visible or oders of contamination product. No. 3:1 (PANOVE) From VILLED SCALE O FT O FT OVM PIT PERIMETER RESULTS PIT PROFILE SUBJECT O WAS AMPLES SOURCE 1220 3' bdow 1 5 20 1 0.0058 40.3 TIME SAMPLE ID LAB NO: WEIGHT (9) ML FREON DILUTION READING CALC DEPTH OF THE CONTRACTOR OF TH	FIELD REPOR	T: CLOS	SURE V	ERIFIC	ATION	PAGE No: 1 of 1
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