State & New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM \$2505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank-Registration of Is pit or below-grade tank covered by a "general plan"? Yes X No Type of action: Registration of a pit or below-grade Tank Closure of a pit or BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone: 505-326-9700 binompson@br-inc.com Operator: 3401 E. 30TH STREET, FARMINGTON, NM 87402 Formation: Basin DK/Blanco MV Address: 29N 30-039-27788 Facility or well name: San Juan 29-7 Unit 182 API #: U/L or Qtr/Qtr 107*35.244 NAD: 1927 X 1983 Surface Owner Federal X State Private Indian Rio Arriba 36*44.16 County: Latitude Longitude Pit Below-grade tank Type: Drilling X Production Disposal Volume: bbi Type of fluid: Workover Emergency Construction material: Double-walled, with leak detection? Yes If If not, explain why not. Lined X Unlined X Liner type: Synthetic Thickness 12 mil Pit Volume Depth to ground water (vertical distance from bottom of pit to seasonal high Less than 50 feet (20 points) water elevation of ground water.) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points) Wellhead protection area: (Less than 200 feet from a private domestic (20 points) Yes n water source, or less than 1000 feet from all other water sources.) No (0 points) Distance to surface water: (horizontal distance to all wetlands, playas, Less than 200 feet (20 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points) 0 Ranking Score (Total Points) If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if If offsite, name of facility your are burying in place) onsite offsite . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface ft. and attach sample results. (5) 6). Pit closed on (6/6/05). Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: See attached cut and fill diagram for direction and distance of pit from well head I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit X, or an (attached) alternative QCD-approved plan. Date: 6/29/2005 Printed Name/Title Philana Thompson/ Regulatory Associate II Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations DEPUTY OIL & GAS INSPECTOR, DIST, &9 Approval: Printed Name/Title

BLOW/FLARE PIT DIAGRAM 1 North RAMP INTO PIT CONSTRUCTED FROM PAD GRADE AT 3% SLOPE INTO FLARE AREA 12'×12' PIT AREA LINED WITH 12 MIL POLY. LINER **APPROXIMATE**

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