

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Unit B (NWNE), 1190' FNL & 1450' FEL, Sec. 20, T27N, R4N, NMPM

2005 JUN 24 PM 2:56
Lease Number
NMSF-080669

RECEIVED
6. If Indian, All. or
Tribe Name
070 FARMINGTON NM

7. **Unit Agreement Name**

San Juan 27-4 Unit

8. **Well Name & Number**

#47

9. **API Well No.**

30-039-20127

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☒ Abandonment ☐ Change of Plans ☐ Other
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6/3/05 MIRU Aztec #449. ND WH, NU BOP, Pulled hanger, TOH w/tbg. RIH w/mill & milled tight spot @ 5335. Unload 80 bbls of acid, H2O & scale. TOOH w/mill. Load hole w/2% KCl. RU WL & ran GR/CCL/CBL. RD WL. TIH w/mill & tagged up @ 4047'. Finished TIH w/mill to 7800', CIBP @ 7822'. TOOH w/mill. RIH w/4-1/2" FBP & set @ 285'. Test casing to 1000 psi, OK. TIH & set pkr @ 2800'. Test annulus to 1000# - OK. Short TIH to 4100', Test annulus to 1000#, OK. Continue to try to isolate leak. Found back pipe from 4412' - 345' with inj rate of 2-3 bpm @ 600-800 psi. TOH & LD pkr. TIH w/tbg to 50' above CIBP @ 7822'. Land tbg @ 7772' ND BOP, NU WH. RD & released rig 6/10/05. 6/10/05 Called Steve Mason with the BLM and received verbal approval to P&A this well.

6/15/05 MIRU A-Plus #8. RU flowlines. Circ. hole w/100 bbls. Cemented plug 1 - 7785- 7613' w/11 sx Class 3 cement (1.32 yield, 14.8 #/gal, 6.3 gal sx displ. w/26 bbls H2O. WOC. (BLM witnessed - John Coy). TIH & tagged cement @ 7709', TOH w/tbg. RU WL, ran gauge ring to 6858', shoot 3 spf @ 6859'. RD WL. TIH & set CR @ 6812'. Load hole 36 bbls. Plug #2 6812' - 6656', 28 sx Class 3 cement (1.32 yield). Displaced w/25 bbls H2O. WOC. TOH & LD 44 jts tbg. Plug #3 - 5388' - 5288' w/28 sx Class 3 Cement (1.32 yield). Displaced w/26 bbls H2O. WOC. (Mike Espinosa BLM witnessed). TIH tag plug #3 @ 5250'. TOH to 4227'. Plug #4, 4227' to 4127', w/20 sx Class 3 cement (1.32 yield). Displaced w/16 bbls H2O. TOH 10 stds. WOC. 6/20/05 TIH tag #4 plug @ 3969'. PD 3 jts, PT casing to 500 psi OK, Ray Espinosa BLM witnessed. TOH w/tbg. RU WH. Shoot 3 spf @ 3924'. RD WL. TIH w/CR @ 3874'. Plugs 5 & 6 combination, 3924' to 3556', cemented w/75 sx Class 3 cement (1.32 yield). Displ. 13 bbls H2O. LD tbg to 3467'. TOH w/rest of tbg. RU WL & shoot 3 spf @ 3467'. RD WL. PU 4-1/2" CR & set @ 3417'. Plug #7 - 3467' - 3025, pumped 86 sx Class 3 cement. Displ w/11 bbls H2O. LD 40 jts tbg to 1876'. TOH. RU WL & shot 3 spf @ 1926'. PU CR & set @ 1876', Plug #8 1926' - 1826', cemented w/61 sx Class 3 (1.32 yield). TOH & LD all tbg. RIH w/perf gun & shoot 3 spf @ 290'. Circ. BH & intermediate clean. Plug #9 272' to surface w/147 sx Class 3 (1.32 yield). Circ. 4 bbls cement out intermediate and 5 bbls good cement out BH. ND BOP, Dug out WH. Cut off WH & installed DHM. RD & released Rig 6/21/05.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 6/24/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date
JUN 27 2005

NMOC D FARMINGTON FIELD OFFICE
BY fm