

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status
PRELIMINARY ☐
FINAL ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 06/02/2005

API No. 30-039-29416
DHC#: 1812AZ

Well Name

SAN JUAN 28-6 UNIT

Well No.

#122M

Unit Letter
C

Section
15

Township
T028N

Range
R006W

Footage
100' FNL & 2255' FWL

County, State
Rio Arriba County,
New Mexico

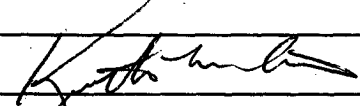
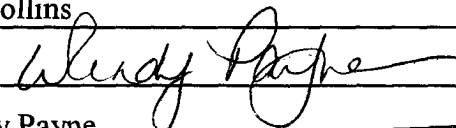
Completion Date
05/31/2005

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1027 MCFD	50%	0	50%
DAKOTA	1027 MCFD	50%	0	50%
	2054			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X  Ken Collins	Engineer	6/2/05
X  Wendy Payne	Engineering Tech.	6/2/05

APPROVED

JUN 29 2005

FIELD MANAGER

NMOCD