

BURLINGTON RESOURCES

2004 SEP 23 AM 10 35

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

PRODUCTION ALLOCATION FORM

RECEIVED
070 FARMINGTON NMStatus
PRELIMINARY ☐
FINAL ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/13/2004

API No.
30-045-31803Well Name
SEYMOURWell No.
#2M

Unit Letter	Section	Township	Range	Footage	County, State
N	24	T31N	R09W	1065' FSL & 1940' FWL	San Juan County, New Mexico

Completion Date

9/2/2004

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	621 MCFD	76%		76%
DAKOTA	197 MCFD	24%		24%
	818			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

TITLE

DATE

X

Leonard Biemer

Engineer

9/13/04

X

Cherylene Charley

Engineering Tech.

9/13/04

APPROVED

JUN 24 2005

FIELD MAIL

AFM	_____
NATV AM MIN COORD	_____
SOLID & TRAIL	_____
PETRO	_____
DEPT	_____
ALL TEAM GROUPS	_____
LAND RESOURCES	_____
ENVIRONMENT	_____
FILES	_____

NMOC