District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos	tion Divisi t. Francis I				Subi	nit to App	propriate District Office 5 Copies							
<u>District IV</u> 1220 S. St. Franc	is Dr., San	ta Fe, NM 875	505		Santa Fe, 1							AMENDED REPORT		
	L.	REQU.	EST FO	R ALI	OWABLI	E AND AU	THO	RIZAT	ION '	го т				
¹ Operator n			² OGRID Number											
Synergy Operating, LLC PO Box 5513							3 Reason for				163458 Filing Code/ Effective Date			
			rmington,	NM 874	99			NW /			oue Direct	iive Date		
⁴ API Number							⁶ Pool Code							
30 - 045 - 32852 Basin Fruitland Coal (71629)							71629 9 Well Number							
			29-14-24	12-21			101							
ii. Surface L		Township	Range	Lot.Idn	Foot from th	North/Sor	th I inc	Feet from the		East/West line		County		
L 24		29N	11W	Louida	1955	from South		885'		from West		San Juan		
11 Bo	<u> </u>	ole Location	<u></u>	L										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/So	uth line	Feet fro	m the	East/	West line	County		
250 0000		oducing Method 14 G		onnection ate				C-129 Effective		Date	¹⁷ C-1	29 Expiration Date		
· 		(Pumping) 07-01-2			1	1/a		n/a			n/a			
		Transpor		AT	2(non.	²¹ O	<i>IC</i>		22 D.C	NO FIE COM	D.Y 4 ¹		
¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address				POD	/G POD ULSTR Location and Description							
7057		Enterprise Field Services					Well Location – EPFS Meter							
, 65		_		110										
		PO Box 432	4, Houston	1, 1 X //2	210		an last.		<u></u>					
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									- 60	11/2013				
	1600000000						ESPECIAL SOMES			1-	کران کا			
									4. C.	200	B. C.	0)		
		· · · · · · · · · · · · · · · · · · ·		·		Contract (Street Institute on several parties print	210000000000000000000000000000000000000	15	5	M	The Ollo	7		
									$\mathcal{I}_{\mathcal{A}}$		() ()	9		
								1	$\frac{2}{6}$	<u> </u>	112 n	.		
IV. Proc	iuced V		D III CTD	Tantin	and Descript			······································	(65)		1212	<i>y</i>		
POD		FO	DOLSIK	FOCRUOD	_	uon ocation - 400	BBL W	ater Tan	k (Onl	v 1 tan	61 pl Chr			
V. Well	Comple	tion Data		90/	/									
25 Spud Date		26 Ready Date 27			²⁷ TD	TD 28 PBTD) ²⁹ P		Perforations		³⁰ DHC, MC		
05-11-20		07-01-		1	1825'	178		_ {	7' to 1	694' 				
³¹ Hole Size		e ³² Casing & T			ng Size	33 Depth S		et		³⁴ Sacks Cement				
12-1/4"		8-5/8" 24#			-55		352'				214 sxs to Surface			
7-7/8"			5-1/2	" 15.5# I	C-55	1823'				250 sxs to Surface				
												·		
,	-3/8"	4.7# J-55				1746'			SN @ 1728'					
<u> </u>	· · · · · · · · · · · · · · · · · · ·			o -oo							511	→ - -		
VI. Wel			.a.r. D.4.	37	Test Date	38	T	4h	39 m	n D		40 Csg. Pressure		
n/a		³⁶ Gas Delivery Date 06-20-2005			1 est Date 6-20-2005	38 Test Leng 1 hr		tii l		Гbg. Pressure Zero		150 #		
41 07 1 04		⁴² Oil			43 ***	4.C				45 A O.F.		46 Test Method		
41 Choke Size		None			¹³ Water BWPD est	44 Gas 150 MCFD est		est	t AOF			Pumping		
47									77.10	17 A 2000 A	NI DIR MOTO	-		
been complied						7/8	108	OIL CO	DNSER	VATIO	N DIVISIO)N		
complete to the					7	/ *			1 ()				
Signature:							Approved by: Charle Hum							
Printed name:	1	27/	" V'			Title:	81.0	75000						
Thomas E. Mullins							SUPERVISOR DISTRICT # 3							
Title: Engineering Manager							Approval Date: JUL 1 1 2005							
E-mail Addre												· · · · · · · · · · · · · · · · · · ·		
tom.mullins@	synergyo													
Date:	-27.2005		hone: (05) 566-3	725										