

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-06255
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-291-49-NM
7. Lease Name or Unit Agreement Name <b>Johnston A Com B</b>
8. Well Number <b>#6</b>
9. OGRID Number 14538
10. Pool name or Wildcat Blanco PC South / Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**Burlington Resources Oil & Gas Company LP**

3. Address of Operator  
**3401 E. 30<sup>th</sup> Street, Farmington, NM 87402**

4. Well Location

Unit Letter **E** : **1500** feet from the **North** line and **890** feet from the **West** line

Section **36** Township **26N** Range **6W** NMPM County **Rio Arriba, NM**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6618' GL**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ RECOMPLETE ☒

OTHER: **T/A PC & RECOMPLETE FC** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to set a CIBP @ 2850' (TA'ng the PC) and then recompleting in the future the subject well to the Basin Fruitland Coal Formation according to the attached procedure and wellbore diagram.

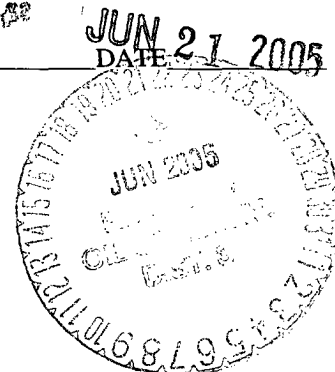
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Philana Thompson TITLE Regulatory Associate II DATE 6/16/05

Type or print name **Philana Thompson** E-mail address: **PTHompson@br-inc.com** Telephone No. **505-326-9530**  
**For State Use Only**

APPROVED BY: H. Villanueva DEPUTY OIL & GAS INSPECTOR, DIST. #2  
TITLE \_\_\_\_\_

Conditions of Approval (if any):



## JOHNSTON A COM B 6

Unit E T026N R006W Sec.36

1500' FNL & 890' FWL

N36°26.778 W107°25.464

Rio Arriba County, NM


KB= 10'

**SCOPE:** The intent of this procedure is to abandon the Pictured Cliffs and temporarily abandon the well in preparation for a future Fruitland Coal recompletion. This will be accomplished by pulling and laying down the existing 1 1/4" tubing string, running a gauge ring with wireline to the current PC perforations, and running and setting a CIBP at +/- 2850' (16' above the top PC perforation and 26' from the bottom potential FTC perforation). The wellbore will then be pressure tested and charted to 500 psi for 30 minutes.

### PROCEDURE

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MIRU. Record tubing and casing pressures and record in DIMS. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCL if necessary. ND wellhead and NU BOP.
3. Release donut and TOOH and lay down the 1 1/4" tubing string.
4. RU BWWC and RIH with a GR and 5 1/2" 15.5# gauge ring. Log from 2860'-2600'. Fax log into office if there is a question as to setting depth for the CIBP. POOH with GR and gauge ring.
5. PU 5 1/2" CIBP and RIH to set at 2850'. RD BWWC.
6. Load the hole with 2% KCl. Pressure test wellbore to 500 psi for 15 minutes. If casing tests, notify OCD for witnessing. Pressure test casing with chart to 500 psi for 30 minutes using a 1000# max spring and 24 hr max chart.
7. ND BOP and NU WH. RDMO.

Recommended:

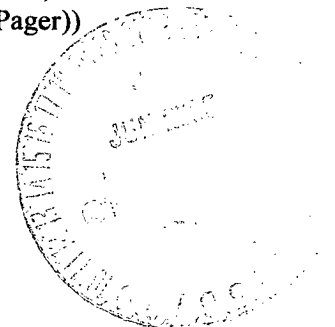
  
Operations Engineer  
Julian Carrillo  
Office: 599-4043  
Cell: 320-0321

Approved: 

Sr. Rig Supervisor  
John Angvick  
Office: 326-9840  
Cell: 320-2420

Foreman Terry Nelson  
320-2503 (Cell)  
326-9731 (Office)

Operator Ray Sandoval  
320-2571 (Cell)  
324-7401 (Pager))



# JOHNSTON A COM B 6 PC

Unit E T026N R006W Sec.36

1500' FNL & 890' FWL

Rio Arriba County, NM

Spud date: 6/30/58

Completion Date: 8/6/58

GL = 6,618'

KB = 6,628'

Current

## STATUS

Shut-In Pending Evaluation

## CASING RECORD:

8 5/8" 24# set @ 127'

Cmt. with 100 sx 2% CaCl circ. to surf.

## TUBING RECORD:

1 1/4" @ 2914'

TOC @ 1800' from temp survey

## CASING RECORD:

5 1/2" 15.5# J-55 set @ 2957'

Cemented with 50 sx reg. cmt., 50 sx.

Pozmix, 2% gel, 25# Flocele, 50 sx.

reg. cmt.

## FORMATION TOPS:

Ojo Alamo 2,220'

Kirtland 2,440'

Fruitland 2,698'

Pictured Cliffs 2,864'

Lewis 2,919'

## WORKOVER HISTORY:

None

## PERFORATIONS

2866 - 2878 w/ 4 spf

2894 - 2918 w/ 4 spf

## STIMULATION:

34,800 gal. water & 40,000# sand

PBTD= 2,930'

TD= 2,958'

JEC

5/17/05

# JOHNSTON A COM B 6 PC

Unit E T026N R006W Sec.36

1500' FNL & 890' FWL

Rio Arriba County, NM

Spud date: 6/30/58

Completion Date: 8/6/58

GL = 6,618'

KB= 6,628'

Proposed

## STATUS

Shut-In Pending Evaluation

## CASING RECORD:

8 5/8" 24# set @ 127'

Cmt. with 100 sx 2% CaCl circ. to surf.

## FORMATION TOPS:

Ojo Alamo 2,220'

Kirtland 2,440'

Fruitland 2,698'

Pictured Cliffs 2,864'

Lewis 2,919'

## WORKOVER HISTORY:

None

TOC @ 1800' from temp survey

CIBP set at 2850'

## PERFORATIONS

2866 - 2878 w/ 4 spf

2894 - 2918 w/ 4 spf

## STIMULATION:

34,800 gal. water & 40,000# sand

## CASING RECORD:

5 1/2" 15.5# J-55 set @ 2957'

Cemented with 50 sx reg. cmt., 50 sx.

Pozmix, 2% gel, 25# Flocele, 50 sx.

reg. cmt.

PBTD= 2,930'

TD= 2,958'

JEC

5/17/05

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Form C-102  
Permit 12452

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <i>30-039-06255</i>	Pool Name BASIN FRUITLAND COAL (GAS)	Pool Code 71629
Property Code 7203	Property Name JOHNSTON A COM B	Well No. 006
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	Elevation 6618

### Surface And Bottom Hole Location

UL or Lot E	Section 36	Township 26N	Range 06W	Lot Idn	Feet From 1500	N/S Line N	Feet From 890	E/W Line W	County Rio Arriba
Dedicated Acres 320		Joint or Infill		Consolidation Code		Order No.			



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: *Melana Thompson*  
Title: *Regulatory Associate II*  
Date: *6/16/05*

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David Vilven  
Date of Survey: 01/24/1958  
Certificate Number: 1760