

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill on to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078640

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
San Juan 28-7 #65

9. API Well No.
30-039-06901

10. Field and Pool, or Exploratory Area
Blanco Pictured Cliffs, South

11. County or Parish, State
**Rio Arriba
NM**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T27N R7W SENE 1800FNL 1190FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well effective 6/14/2005. Daily summary report is attached.

**Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

Christina Gustartis

Date

06/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUN 27 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

BY *sm*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Inactivate, 06/09/2005 00:00

API/Bottom UWI 300390690100	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-27N-7W-28-G	N/S Dist (ft) 1,800.00	N/S Ref N	E/W Dist (ft) 1,190.00	E/W Ref E
Ground Elevation (ft) 6,550.00	Latitude (DMS) 36° 32' 47.22" N		Longitude (DMS) 107° 34' 31.08" W		Spud Date 11/29/1956		Rig Release Date

06/09/2005 07:30 - 06/09/2005 17:00

Last 24hr Summary

HELD SAFETY MEETING. ROAD RIG & EQUIP TO LOCATION. HELD SAFETY MEETING. RU RIG. CK PRESS. BH 30#, TBG 30#, CSG 30#. RU BLOW DOWN LINES, BLOW DN WELL. RU PUMP TRK. PUMP 20 BBLS DN TBG TO KILL WELL. ND WH, REMOVE FLANGE. NU 8 5/8" FLANGE. NU BOP & TEST. 2250# HI, 250# LOW. RU FLOOR. X-OVER TO 1 1/4" TOOLS. PU ON TBG, LD HANGER. TOH & LD 140 JTS 1 1/4" TBG 20' LONG. (LINE PIPE ?). RU WIRELINE. RIH W/GAUGE RING TO 2840'. POOH. RIH W/ CIBP & SET @ 2840'. X-OVER TO 2 3/8" TOOLS. SECURE WELL. SDFN.

06/10/2005 07:00 - 06/10/2005 15:15

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. BH 30#, CSG 0#. BLOW DN WELL. RU PUMP TRK. TALLY & PICK UP 91 JTS 2 3/8" TBG. TAG CIBP @ 2840'. CK PRESS. BH 30#, CSG 0#. BLOW DN WELL. RU PUMP TRK. TAG CIBP @ 2840'. PUMP PLUG #1 W/32 SX, 42.24 CU/FT, TYPE III CMT @ 14.8 PPG. 2840'-2575'. EST TOC W/REQUIRED EXCESS 2524. LD TBG TO 2236', STAND BACK 36 STDS. PERF @ 2300' W/3- 3 1/8 HSC. TIH W/DHS CMT RETAINER & SET @ 2236'. STING OUT. LOAD CSG & ATT TO PRESS TEST. FAILED. STING IN & ATT TO EST RATE. PRESS TO 1500# W/NO BLEED OFF. CONSULTED W/BLM REP. APPROVED TO PUT 100' CMT ON TOP OF CMT RET & PERF @ 2026' TO INSURE OJO ALAMO TOP IS COVERED. PUMP PLUG #2 W/11 SX, 14.52 CU/FT, TYPE III CMT @ 14.8 PPG. 2236'-2136'. PUMP PLUG #2 W/11 SX, 14.52 CU/FT, TYPE III CMT @ 14.8 PPG. 2236'-2136'. PERF @ 2027' W/3- 3 1/8 HSC. SET WL CMT RETAINER @ 1970'. TIH W/STINGER. STING IN & OUT. LOAD CSG & ATT TO PRESS TEST. FAILED. STING IN & ATT TO ESTAB RATE. PRESS TO 1500# & HELD. STING OUT. PUMP PLUG #2A W/20 SX, 26.4 CU/FT, TYPE III CMT @ 14.8 PPG. 1970'-1820'. LD TBG TO 559'. STAND BACK 9 STDS. SIW. WOC. SECURE. SDFN.

06/13/2005 07:00 - 06/13/2005 15:45

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. BH 40#, CSG 0#. BLOW DN WELL. RU PUMP TRK. ATT TO PRESS TEST CSG. FAILED. RU WL, RIH, TAG TOC @ 1701'. PERF @ 620' W/3- 3 1/8 HSC. WO WL MANDREL. SET CMT RET @ 565'. TIH W/TBG, STING IN & OUT. LOAD CSG & ATT TO PRESS TEST. FAILED. STING IN & ESTAB RATE @ 1 BBM @ 600#. PUMPED 10 BBLS W/NO BLOW OR CIRC OUT BH. PUMP PLUG #3 W/78 SX TYPE III CMT @ 14.8 PPG IN 2 STAGES. PUMPED 46 SX 7 SX BELOW CMT RET & 39 SX OUTSIDE CSG. TOH W/TBG & LD STINGER. TIH W/TBG, LOAD CSG, PUMP 32 SX ON TOP OF CMT RET PER BLM REP. 620'-249'. PUH. CIRC CLEAN @ 249'. LD TBG, SIW, WOC. PT CSG. FAILED. BH STARTED CIRCULATING. PUMP PLUG #4, SURF PLUG, W/107 SX TYPE III CMT @ 14.8 PPG. 217'-SURF. CIRC GOOD CMT OUT BH & CSG. LD TBG. HOOK UP TO CSG & SQUEEZED 20 SX @ 800#. WOC. RD PUMP TRK & FLOOR, DIG OUT WH. SECURE, SDFN.

06/14/2005 07:00 - 06/14/2005 11:00

Last 24hr Summary

HELD SAFETY MEETING. OPEN BOP. CSG FULL OF CMT. OPEN UP BOP. CLEAN OUT CMT. ND BOP. CUT OFF WELLHEAD. HAD TO CHIP OUT CMT. CMT IN ANNULUS DOWN 4'. INSTALL DRY HOLE MARKER W/ 16 SX TYPE III CMT @ 14.8 PPG. RD RIG. CUTOFF ANCHORS. CLEAN LOCATION. MOL. WELL P&A'D. FINAL REPORT.