

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

2005 JUN 23 AM 9 47

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED
070 FARMINGTON NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T25N R4W SENW 1650FNL 1650FWL

5. Lease Serial No.

J1041

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla 30 #11

9. API Well No.

30-039-21795

10. Field and Pool, or Exploratory Area

Lindrith Gallup-Dakota, West

11. County or Parish, State

Rio Arriba

NM

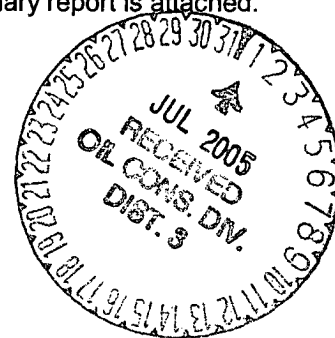
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pumping & Tubing Repair
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Ref: Jicarilla Contract 36 et al. (WC)
3162.3-2 (21110)

Pump and tubing repair on pumping unit. End of tubing now @ 7998". Daily summary report is attached.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

Christina Gustartis

Date

06/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date JUN 29 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *JM*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Repair Downhole Failure, 06/09/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392179500	RIO ARRIBA	NEW MEXICO	NMPM-25N-4W-30-F	1,650.00	N	1,650.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
7,385.00	36° 22' 24.744" N	107° 17' 46.68" W	07/31/1978				

06/08/2005 00:00 - 06/08/2005 17:00

Last 24hr Summary

Meet @ Hamilton #2A; PJSA; Muck out Pit; PU & move Rig & all equipment to Jicarilla 30 #11. Move in Spot equipment, but not rig up. Transport crew to Dulce, NM to Jicarilla Apache Department of Labor and get all hands a picture ID/work permit. Head in.

06/09/2005 00:00 - 06/09/2005 17:30

Last 24hr Summary

Held meeting w/ crew & pumpers- discussed possible hazards & how to avoid them (LOTO; Rigging up; Hot oiling; Pulling rods). RU derrick; Secure Guys; PU rod hook; LD horse head. RU Mo-Te Hot oiler; Pump 1 load (70 bbl) down casing. Attempt to pull pump - came out easy 18 - 22 points (4 over). LD long pony & re-stab polished rod & MU stuffing box. Send Mo-Te for another load of produced water. Hook up to tubing & hot water 30 bbl down tubing. Re-land pump w/ long pony back in string; MU stuffing box; Load tubing & pressure test to 500 psi - slight leak, but attributed to pump assembly not tubing. Bleed off & prepare to trip rods. Pull out of hole w/ Rods & Pump. Shut down for High winds; Re-install polish rod & stuffing box; secure well; SIFN.

06/10/2005 00:00 - 06/10/2005 17:15

Last 24hr Summary

Held meeting w/ crew & pumpers- discussed possible hazards & how to avoid them (Pull rods/pump; pull tubing; unset anchor). Continue out w/ rods. Lay down pump. Attempt to unset tubing anchor. Difficult, but came free. Won't re-set. Tag bottom w/ 50' of additional tubing. Appears to be no fill. NU BOP's; Rig up floor; Prepare to TOH. TOH w/tubing & BHA. Strap & Tally tubing. LD seat nipple & 1 joint w/ mule shoed collar. Secure well site; lock rams; SIFN.

06/13/2005 00:00 - 06/13/2005 17:00

Last 24hr Summary

Held meeting w/ crew - discussed possible hazards & how to avoid them (Tripping; Bailing; Rig Service). Wait on Orders. Call Baker for Bailer; Perform Rig Service: R&R Kelly Hose, Re-order parts house, prepare trough for draining to pit. Held meeting w/ crew & Baker Toolman - discussed possible hazards & how to avoid them (Tripping; Bailing; Pick up/Lay down Tools). PU Hydrstatic Bailer, notched collar, x-over, & TIH. Pick up singles & tag @ 7998' Bail 23' fill & hard tag @ 3021'. Eat. TOH w/ tubing & bailer; Empty fill from bailer; Lay down tools; found fish (mud anchor piece) in bailer. Secure wellsite; Lock rams; SIFN.

06/14/2005 00:00 - 06/14/2005 18:30

Last 24hr Summary

Held meeting w/ crew - discussed possible hazards & how to avoid them (Tripping; Rods; Hot oiling). PU BHA & TIH. Replacing bad tubing (2 joints) & collars (6ea). Land tubing w/ EOT @ 7998'. Perf sub (4') 7962' - 7966'. 1.78" F profile nipple @ 7961'. Tubing Anchor @ 6900' w/ 10,000# tension. Start Hot oiler & pump 250 degree water - 30 bbl down casing & 50 bbl down tubing. Pick up & stroke water through pump; RIH w/ pump & 4 sinker bars. Set and adjust power tongs to 3/4". TIH w/ Rods. Rod Transfer stuck to rod & operator started down & parted rod transfer cable & disabled the rod transfer air actuator/cylinder. Derrick man dismantled remaining cable, clamps, brackets & air cylinder & lowered to the deck. Ordered parts for tomorrow & will take cylinder in to Justis Supply for replacement in the morning. No injuries. Held a near miss huddle: Discussed rod transfer failure and agreed that the Operator needs to watch closely to insure that rod transfer is removed before running that rod in hole. Also agreed that the derrick man should strike the derrick twice with the rod transfer when it is free from elevators and that the operator must wait to hear that sound before proceeding. Pick up polished rod & stuffing box & secure well. SIFN.

06/15/2005 00:00 - 06/15/2005 18:30

Last 24hr Summary

Held meeting w/ crew - discussed possible hazards & how to avoid them (Tripping; Rods; Landing; installing horse head on pumping unit; Pressure testing; Rigging down). Install repaired Rod Transfer system. Continue in w/ 7/8 rods. Tag w/ pump & get spaced out; install polished rod & stuffing box; install horse head & bridle; adjust clamp up. Load tubing & pressure test to 560 psi - good; Bleed off, then stroke up w/ pump to 520 psi - good. Bleed off & stroke pump and observe steady stream flowing to possum belly. All checked out good. Leave pumping unit head down and brake set. Notify pumper. Rack up all equipment and prepare to move off. Too much cross-wind to lower derrick - wait til morning. Secure well; SIFN. Land tubing w/ EOT @ 7998'. Perf sub (4') 7962' - 7966'. 1.78" F profile nipple @ 7961'. Tubing Anchor @ 6900' w/ 10,000# tension.