

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

FARMINGTON NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T24N R2W NENE 330FNL 330FWL

5. Lease Serial No.

NMSF078908

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lindrith B Unit #103

9. API Well No.

30-039-25722

10. Field and Pool, or Exploratory Area

Lindrith Gallup-Dakota, West

11. County or Parish, State

Rio Arriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Pumping Unit & Tubing Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Ref: NMSF-078908 (WC)

3162.3-2 (21110)

Pumping unit and rods were pulled and replaced. Tubing pulled and changed. End of tubing now @ 7817.16'. Daily summary report is attached.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

Chris Gustartis

Date

06/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUN 29 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *sm*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

<Type?>, 06/07/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392572200	RIO ARRIBA	NEW MEXICO	NMPM-24N-2W-18-D	330.00	N	330.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
7,112.00	36° 19' 1.056" N	107° 5' 51" W	03/04/1998				

06/07/2005 07:30 - 06/07/2005 17:30

Last 24hr Summary

Key safety meeting, Location safety meeting. Rig down all equipment. Clean out rig pit. Move to location and rig up and spot in equipment. Secure location and shut down.

06/08/2005 07:30 - 06/08/2005 17:30

Last 24hr Summary

Safety meeting. Rig over to pull rods. Unhang the well & remove horse head. Pull up on rods, never did see pump unseat and can not stack out. Rods have a lot of parefin on the rods. Pull out with rods before pumping hot fluid to see if we have the pump. The 299th rod was parted. Pulled 105 7/8 rods and 194 3/4. NU fishing tool and run and get on fish. Load & test tbg. to 500#. Good test. Try to unseat pump. Secure location and shut down.

06/09/2005 07:30 - 06/09/2005 17:30

Last 24hr Summary

Safety meeting. Try to unseat pump. Could not work pump free. Rig up floor and tongs. Back off rods. Wait on safety trailer to lay rods down. Pull out laying down rods. Pulled 100 7/8 and 77 3/4 rods. Secure location and shut down.

06/10/2005 07:30 - 06/10/2005 17:00

Last 24hr Summary

Safety meeting. Rig up floor. ND well head. Install nipple and back pressure valve. Stop work and stay in safe area while pumping unit beam is being removed. ND well head and nu bop. Test bop. Rig up blue jet, run in and punch 4 holes in tbg. @ 4610' - 4612'. Rig down blue jet. Pull out with 2 7/8 tbg. to 4610'. Run back one stand. Secure location and shut down.

06/13/2005 07:30 - 06/13/2005 17:30

Last 24hr Summary

Safety meeting. Pull out laying down 121 3/4 rods and 4 k bars. Pull rod on pump broke. Rig up to swab fluid in tbg. Swab tbg. down and rig down swab. Tally out with tbg. Nu 2 7/8 tail jt. is swedged down to 1 1/2" with 1 1/2" notch collar on bottom (Total length 33.59'), .80 X 2.25 F - nipple, 3 jts. of 2 7/8 tbg., 2.75' tbg. anchor and 238jts. of 2 7/8 tbg. Secure location and shut down.

06/14/2005 07:30 - 06/14/2005 17:30

Last 24hr Summary

Safety meeting. Switch out safety trailers with rods. Pick up 4 jts. of tbg. one 10', one 4' pup jts., set anchor with 10 pts. tension and land tubing @ 7817.16' KB. (Note this is where tbg. was landed) Rig down floor and bop, nu well head. Hot oil down tbg. Rig up floor and rig over to run rods. Run in with 2 1/2 X 1 1/4 X 20' RHAC pump with 1" X 12" dip tube, 4 - 1 1/2" sinker bars, 170 new 3/4" T-54 rods. Shut down and move to safe area while Weatherford installs beam on pumping unit. Secure location and shut down.

06/15/2005 07:30 - 06/15/2005 15:30

Last 24hr Summary

Safety meeting. Run in with the rest of 3/4 rods (196 total) and 110 7/8 rods. Rig down floor, space out, hang head on and hang the well on. Load and test tbg. to 500 #. Long stroke pump and test to 500 #. Good tests. Rig down rig and equipment. Move to next location.