

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-045-32816

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
SAN JUAN 32-7 UNIT

8. Well Number 249

9. OGRID Number 217817

10. Pool name or Wildcat
BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

CONOCOPHILLIPS CO.

3. Address of Operator P.O. BOX 2197 WL3 6108
HOUSTON, TX 77252

4. Well Location

Unit Letter L : 828 feet from the FNL line and 519 feet from the FWL line
Section 9 Township 32N Range 7W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6330 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: case & frac

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This is filed as an after the fact sundry. Based on the lack of thick coal packages on the mud log, the low drill out and underream test rates and the slow pressure build rate during the shut-in tests, the completion for the San Juan 32-7 #249 well was changed from a cavitation completion to a case & frac completion. Per a call to Steve Hayden on 6/17, we received verbal approval from the OCD for the change, provided that the liner top was set a minimum of 100 feet above the 7 1/2 inch casing shoe. This requirement was satisfied by the decision to run the 5 1/2 inch liner to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Deborah Marberry

TITLE REGULATORY ANALYST

DATE 06/28/2005

Type or print name DEBORAH MARBERRY

For State Use Only

E-mail address: deborah.marberry@conocophillips.com Phone No. (832) 486-2326

APPROVED BY:

H. Villanueva

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 30

DATE

JUL - 1 2005

Conditions of Approval (if any):