

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T—N, R—W, NMPM

Unit D (NWNW), 990' FNL & 800' FWL, Sec. 18, T26N, R8W NMPM

5. Lease Number  
Navajo 4320-603-772  
6. If Indian, All. or  
Tribe Name  
Navajo  
7. Unit Agreement Name

8. Well Name & Number

9. De Na Haz Za #1  
API Well No.

30-045-05870

10. Field and Pool

Basin Fruitland Coal

11. County and State  
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action:

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging  
☐ Casing Repair  
☐ Altering Casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-off  
☐ Conversion to Injection

☒ Other: T&A

13. Describe Proposed or Completed Operations

Revised sundry procedure as per discussion and verbal approval from Wayne Townsend 5/27/05. Please see attached Sundry procedures.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Philana Thompson Title Regulatory Associate II Date 6/1/05

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date JUN 20 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**De-Na-Haz-Za #1**  
**900' FNL, 800' FWL**  
**Unit D, Section 18, T26N, R08W**  
**San Juan County, NM**

GL: 6,164'

KB: 6,173'

**Current Wellbore**

**Proposed Wellbore**

**Surface Casing:**

Hole Size - 12-1/4"  
CSG - 8-5/8" 24# J-55  
Set @ 122'  
CMT Top @ Surface

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CMT Top @ Surface

Ojo Alamo None  
Fruitland 1627  
Pictured Cliffs 1877  
Lewis 1964

**Production Casing:**

Hole Size - 7-7/8"  
Csg - 5-1/2" 15.5# J-55  
Set @ 1,980'  
CMT Top @ 880' TS

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**Current Completions:**

**Proposed Tubing**

2-3/8" 4.7# J-55  
Set @ TBD

**Proposed Completion:**

**Proposed:**

◀ Fruitland Coal  
1748' - 1868'  
◀ 130000# 20/40 sand  
◀ 40500 gal 75Q  
foamed 25# LG

CIBP @ 1873'

◀ Pictured Cliffs  
1878' - 1913'  
◀ 40000# 10/20 sand  
◀ 38300 gal Slickwater

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PBTD= 1,924'  
TD= 1,980'

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## **De-Na-Haz-Za #1 Sundry Procedure**

Unit D, Sect. 18, T26N, R8W

Revised sundry procedure as per discussion and verbal approval from Wayne Townsend  
5/27/05.

1. MIRU completion rig. TOOH with tubing.
2. Set cast iron bridge plug at +/- 1873'.
3. Depending on landowner bradenhead water resolution, either recomplete (as per original approved sundry) or temporarily abandon well.
  - a. Recomplete to Fruitland Coal
    1. Test casing to +/- 3500 psi for 15 minutes.
    2. Perforate FC formation and fracture stimulate. Flow back well.
    3. Clean up well. Land tubing as a FC only producer.
    4. RDMO rig. Return well to production.
  - b. Temporarily Abandon Pictured Cliffs Formation
    1. Load hole with water.
    2. Call BLM and OCD (Bruce Martin – 334-6178) to set up pressure test monitoring.
    3. Test casing to 500 psi for 30 minutes.
      1. Record on chart using 1000# max spring and 24-hour max chart.
      2. Send copy of chart to OCD with subsequent sundry
    4. RDMO rig. Leave well temporarily abandoned until resolution of landowner water issue.