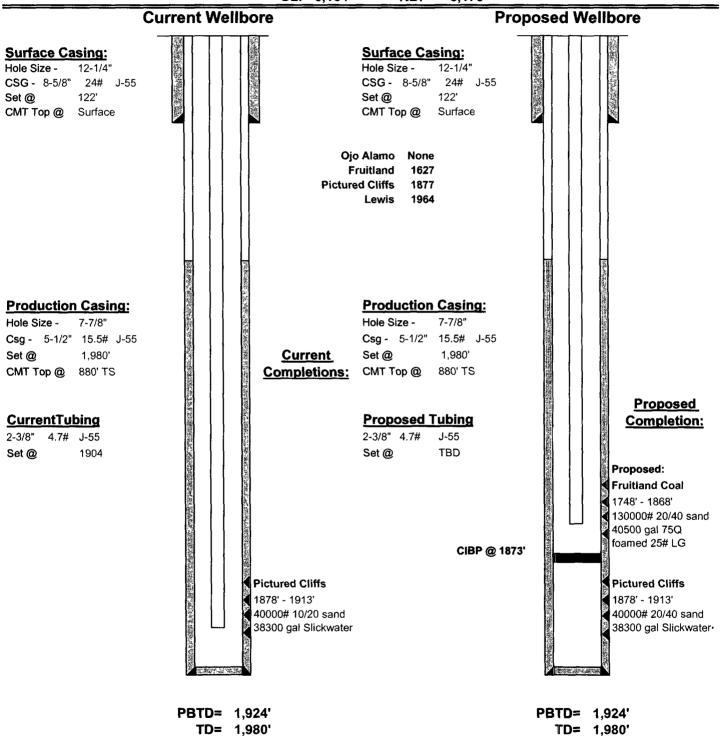
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Rep	orts on Wells			
1. Type of Well GAS		7005 JUN R 070 FA	6. ECEI	Lease Number [Navajo 1420-603-772] If Indian, All. or Varibe Name Navajo Unit Agreement Name
2. Name of Operator BURLINGTON				
RESOURCES OIL	& GAS COMPANY LP			
		52021222	8.	Well Name & Number
 Address & Phone No. of Open PO Box 4289, Farmington, NM 		JUN 2005	9.	De Na Haz Za #1 API Well No.
A Leasting of Well Footons So	TDM	E ARON B		30-045-05870
4. Location of Well, Footage, Se Sec., T—N, R—W, NMPM	c., 1, R, W		10.	Field and Pool
		COLOGNE DE		Basin Fruitland Coal
Unit D (NWNW), 990' FNL & 800' FWL, Sec. 18, T26N, R8W NMPM			11.	County and State San Juan, NM
12. CHECK APPROPRIATE BO	X TO INDICATE NATU	RE OF NOTICE, REPORT, OT	HER	DATA
Type of Submission:	Type of Action:			
Notice of Intent ■ Notice of Intent Not	☐ Abandonment☒ Recompletion	Change of PlansNew Construction	⊠0	ther: T&A
☐ Subsequent Report	☐ Plugging ☐ Casing Repair	☐ Non-Routine Fracturing☐ Water Shut-off		
Final Abandonment	☐ Altering Casing	Conversion to Injection		
13. Describe Proposed or Comple Revised sundry procedure as Sundry procedures.	-	l approval from Wayne Townse	nd 5/2°	7/05. Please see attached
14. I hereby certify that the foregoing form from the second seco	going is true and correct. Philana Thor	npson Title <u>Regulatory</u>	Assoc	<u>iate II</u> Date <u>6/1/05</u> .
(This space for Federal or State Off APPROVED BYOriginal Signed CONDITION OF APPROVAL, if a Title 18 U.S.C. Section 1001, makes it a crime for any pers	d: Stephen Mason Title _any:			Date JUN 2 0 2005

De-Na-Haz-Za #1 900' FNL, 800' FWL Unit D, Section 18, T26N, R08W San Juan County, NM

GL: 6,164' KB: 6,173'



ARI

6/1/2005

De-Na-Haz-Za #1 Sundry Procedure

Unit D, Sect. 18, T26N, R8W

Revised sundry procedure as per discussion and verbal approval from Wayne Townsend 5/27/05.

- 1. MIRU completion rig. TOOH with tubing.
- 2. Set cast iron bridge plug at +/- 1873'.
- 3. Depending on landowner bradenhead water resolution, either recomplete (as per original approved sundry) or temporarily abandon well.
 - a. Recomplete to Fruitland Coal
 - 1. Test casing to +/- 3500 psi for 15 minutes.
 - 2. Perforate FC formation and fracture stimulate. Flow back well.
 - 3. Clean up well. Land tubing as a FC only producer.
 - 4. RDMO rig. Return well to production.
 - b. Temporarily Abandon Pictured Cliffs Formation
 - 1. Load hole with water.
 - 2. Call BLM and OCD (Bruce Martin 334-6178) to set up pressure test monitoring.
 - 3. Test casing to 500 psi for 30 minutes.
 - 1. Record on chart using 1000# max spring and 24-hour max chart.
 - 2. Send copy of chart to OCD with subsequent sundry
 - 4. RDMO rig. Leave well temporarily abandoned until resolution of landowner water issue.