submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2005 JUN 24 PM 2 16

Sundry Notices and Reports on Wells

RECEIVED
070 FARMINGTON NM

1. **Type of Well**
GAS

5. **Lease Number**
NMNM-03493

6. **If Indian, All. or Tribe Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

7. **Unit Agreement Name**
Huerfano Unit

8. **Well Name & Number**
#163E

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-32747

4. **Location of Well, Footage, Sec., T, R, M**
Unit A (NENE), 1145' FNL & 260' FEL, Sec. 19, T26N, R9W, NMPM

10. **Field and Pool**
Basin Dakota

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
_____ Notice of Intent	_____ Abandonment	_____ Change of Plans	
	_____ Recompletion	_____ New Construction	
__X__ Subsequent Report	_____ Plugging	_____ Non-Routine Fracturing	
	_____ Casing Repair	_____ Water Shut off	
_____ Final Abandonment	_____ Altering Casing	_____ Conversion to Injection	
	__X__ Other - **LOG/ PT & COMPLETION DETAIL**		

13. Describe Proposed or Completed Operations

4/6/05 MIUR Aztec #448. ND WH & NU BOP, RIH w/mill and tagged cement @ 4321'. D/O cement & DV tool @ 4411'. Tagged cement @ 6800'. DO & C/O to PBTD @ 6861'. Disp. hole w/ KCL. PT 4-1/2" casing to 1250 psi/30 min - good test. RU Blue Jet & ran GR/CCL/CBL. TOC @ 306' (49' overlap into surf. casing). ND BOP, NU WH. RD & released rig @ 1730 hrs 4/7/05.

4/13/05 RU frac valve & PT casing & valve to 4100 psi/15 min. OK. RU Blue Jet & perforated Lower Cubero Dakota @ 2 spf .34" holes – 6735', 6733', 6731', 6729', 6727', 6724', 6707', 6698', 6696', 6692', 6675', total 22 holes. RIH w/4-1/2" RBP & set @ 6660'. PT casing to 4100 psi – OK. Perforated Upper Cubero Dakota @ 2 spf .34" holes – 6643', 6640', 6638', 6635', 6632', 6630', 6627', 6624', 6622', 6620', 6618', 6616', 6613', 6608', Total 28 holes. RIH w/ 4-1/2" RBP & set @ 6576. PT casing to 4100' OK. Perf'd Two Wells Dakota interval @ 1 spf .34" holes – 6653', 6538', 6536', 6534', 6532', 6530', 6528', 6526', 6524', 6522', 6520', 6518', Total 12 holes. RIH w/4-1/2" RPB & set @ 6486', PT – 1000 psi – OK. 4/12/05 SD for 14-day test RD & released.

4/30/05 MIRU Aztec #448. ND Frac valve. NU BOP. TIH & latched RPB @ 6486' – LD, Latched on RPB @ 6576'-LD, Latch RBP @ 6600'-LD. ND BOP, NU Frac valve. Set 4-1/2" packer @ 30'. PT OK. LD packer. Released 5/3/05.

5/10/05 Acidized & frac'd Dakota w/10 bbls 15% HCL acid & 943 bbls Slickwater w/40,000# Brady sand & @ 1,559,000 scf N2. Flowed back cleaning out 4 days. 5/14/05 RD frac valve. NU BOP, RIH w/mill & tagged up @ 6624'. C/O to 6862' (PBTD). Circ. hole.For 3 days. COOH & LD mill. RIH w/2-3/8', 4.7# J-55 tubing and C/O fill. Landed tubing @ 6634'. ND BOP, NU WH. RD & released rig 1800 hrs 5/16/05.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 6/23/05

ACCEPTED FOR RECORD
JUN 27 2005
FARMINGTON FIELD OFFICE
BY

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD