

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
JIC36

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Northeast Haynes #8E

9. API Well No.  
30-039-22663

10. Field and Pool, or Exploratory Area  
Basin Dakota

11. County or Parish, State  
Rio Arriba  
NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Co.

3a. Address  
P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)  
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 15 T24N R5W NWSW 1690FSL 1120FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |   |   |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                 | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon        |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal             |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips pulled the rods and pump to clean out the well and repair downhole failure. End of tubing now @ 6864.60' KB. Daily summary attached.

RECEIVED  
JUL 16 PM 2 26  
FARMINGTON NM

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
Christina Gustartis

Signature  
*Christina Gustartis*

Title  
Regulatory Analyst

Date  
06/15/2005

JUL 06 2005  
FARMINGTON FIELD OFFICE  
BY *[Signature]*

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |        |      |
|---|--------|------|
| Approved by   | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Repair Downhole Failure, 05/17/2005 10:00

| API/Bottom UWI        | County            | State/Province   | Surface Legal Location | N/S Dist (ft)    | N/S Ref | E/W Dist (ft) | E/W Ref |
|-----------------------|-------------------|------------------|------------------------|------------------|---------|---------------|---------|
| 300392266300          | RIO ARRIBA        | NEW MEXICO       | NMPM-24N-5W-15-L       | 1,690.00         | S       | 1,120.00      | W       |
| Ground Elevation (ft) | Latitude (DMS)    | Longitude (DMS)  | Spud Date              | Rig Release Date |         |               |         |
| 6,646.00              | 36° 18' 35.784" N | 107° 21' 9.36" W | 03/27/1981             |                  |         |               |         |

## 05/17/2005 10:00 - 05/17/2005 00:00

## Last 24hr Summary

Move to NEH #8E. Hold safety meeting and review JSA for moving and rigging up. Check LOTO and LEL. Spot unit on location and wait for trucks to move equipment. Move equipment onto location and rig up. Did not raise derrick because of high wind. Secure location and SDFN.

## 05/18/2005 07:00 - 05/18/2005 18:00

## Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 100 psi. Raise derrick and rig up unit. Remove rods from carrier bar and lay down polish rod. Remove horse head. Rig up rod table and floor. Pull rods and pump. Remove wellhead and install TIW valve. Rig up slickline and set plug in FN. Try to load tbq for pressure test. Pump 28 bbls of 2% KCL. Tbg on a vacuum. (Tbg capacity - 26.40 bbls) Nipple up BOP, secure well and location and SDFN.

## 05/19/2005 07:00 - 05/19/2005 18:30

## Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 0 psi. Nipple down BOP and release tbq hanger. Nipple up BOP, rig up floor. Pick up 1 jt of tbq and check for fill. Tag fill @ 6862.66' KB (27.34' to clean out). TOH with tbq (lay down 1 jt of tbq with a hole). Strap out 6834.46' of tbq. Pick up bailer and TIH to 6862.66'. Clean out from 6862.66' to 6872.0'. Pull 15 stds of tbq (above perfs). Secure well and location and SDFN.

## 05/20/2005 07:30 - 05/20/2005 12:00

## Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 0 psi. TIH and try to clean out. Cleaned out to 6875'. TOH and secure well and location. SDFWE waiting on new BHA.

## 05/21/2005 00:00 - 05/21/2005 00:00

## Last 24hr Summary

SDFWE

## 05/22/2005 00:00 - 05/22/2005 00:00

## Last 24hr Summary

SDFWE

## 05/23/2005 07:00 - 05/23/2005 16:30

## Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. Pick up BHA and run tbq as follows: 1-1/2" EUE notched collar (0.30'), 1-1/2" EUE X 1.50" seating nipple (1.05'), 1-1/2" X 2-3/8" crossover (0.65'), cover jt. with 1/2" hole drilled below upset (12.90'), 2-3/8" X 1.78" profile nipple (0.82'), 5 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbq (157.66'), 2-3/8" X 5-1/2" tbq anchor (2.80'), 211 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbq (6639.33'), 2-3/8" pup jt (8.00'), 1 jt 2-3/8", 4.7#, J-55, EUE, 8rd tbq (32.09'). EOT @ 6864.60' KB; top of profile nipple @ 6848.88' KB, top of tbq anchor @ 6688.42' KB. Pressure test tbq to 500 psi every 20 stds. Tbg tested good. Nipple down and set out BOP. Set tbq anchor with 12,000# of tension and land tbq. Install tree. Rig up slickline unit and run in well to retrieve plug. Hit bridge @ 6190'. Work down to 6200'. POH and run 3/4" spear. Could only get to 6185'. POH and rig down slickline unit. Secure well and SDFN.

## 05/24/2005 07:00 - 05/24/2005 18:30

## Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. Rig up equipment to swab tbq. RIH to 380'. POH and pour 10 gals of diesel down tbq. Pick up 2 sinker bars and RIH with swab cup. Alternate with swab cup, paraffin knife, 7/8" spear and work to 5400'. Fluid level @ 4900'. Check rope socket and re-attach. Secure well and location and SDFN.

## 05/25/2005 07:00 - 05/25/2005 19:00

## Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. RIH with swab and tag @ 5200'. Swab fluid from tbq and try to get through paraffin. POH and rig down swab equipment. Remove wellhead. Lay down tbq hanger and release tbq anchor. Nipple up BOP and rig up floor. TOH with tbq. Rig up and swab fluid out of tbq. Continue TOH. Remove plug from FN and RIH with tbq to 6703'. Secure well and location and SDFN.

## 05/26/2005 08:15 - 05/26/2005 19:30

## Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. Pick up 3 jts of tbq and 8' pup jt and land tbq. Rig down floor. Nipple down BOP. Set tbq anchor with 12,000# tension. Land tbq. (See 5/23/05 report for depths). Install tree and wait on hot oil truck. Hold safety meeting and write JSA on hot oil operations. Rig up hot oil unit and pressure test lines to 200 psi. Pump 5 bbls of water and start burner. Pump 45 bbls of water @ 220 degrees +- and <100 psi. Shut burner down and pump 5 bbls to cool lines. Rig down hot oiler. Pick up 2" X 1-1/2" X 16' RWBCZ pump. Pump # con012. Prime pump, pick up 3 1-1/4" X 25' sinker bars and RIH with 198 3/4 rods with rod guides and 71 7/8" rods. Space out pump with 1 6' and 1 4' pony rod. Pick up 1-1/2" X 22' polish rod. Secure well and location and SDFN.

## 05/27/2005 07:00 - 05/27/2005 13:30

## Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. Rig down flow back tank and clean up location. Load tbq with 2% KCL water and pressure test to 500 psi. Long stroke pump and pump to 500 psi. Good test. Install horse head and hang rods on carrier bar. Operator started pump and pumped it 30 min. Shut down pump, LOTO and rig down. Prepare to move to Jicarilla 30 #10. Rig released @ 13:30.