

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address and Telephone No.

P.O. Box 2221, Farmington NM 87499 (505) 325-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location; 1978' FNL x 1979' FWL, Section 17, T28N, R11W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM010003 010063

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lucerne Federal 9

9. API Well No.

30-045-32962

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

Roddy Production has performed the remedial cementing work described in the previous Sundry dated 6/14/05. Cement was brought to surface and the casing was pressure tested to 500 psi. The reports and a wellbore diagram are attached.

14. I hereby certify that the foregoing is true and correct

Signed Robert R. Griffie
Robert R. Griffie

Title Operations Manager
agent for Roddy Production

(This space for Federal or State office use)

Approved by _____

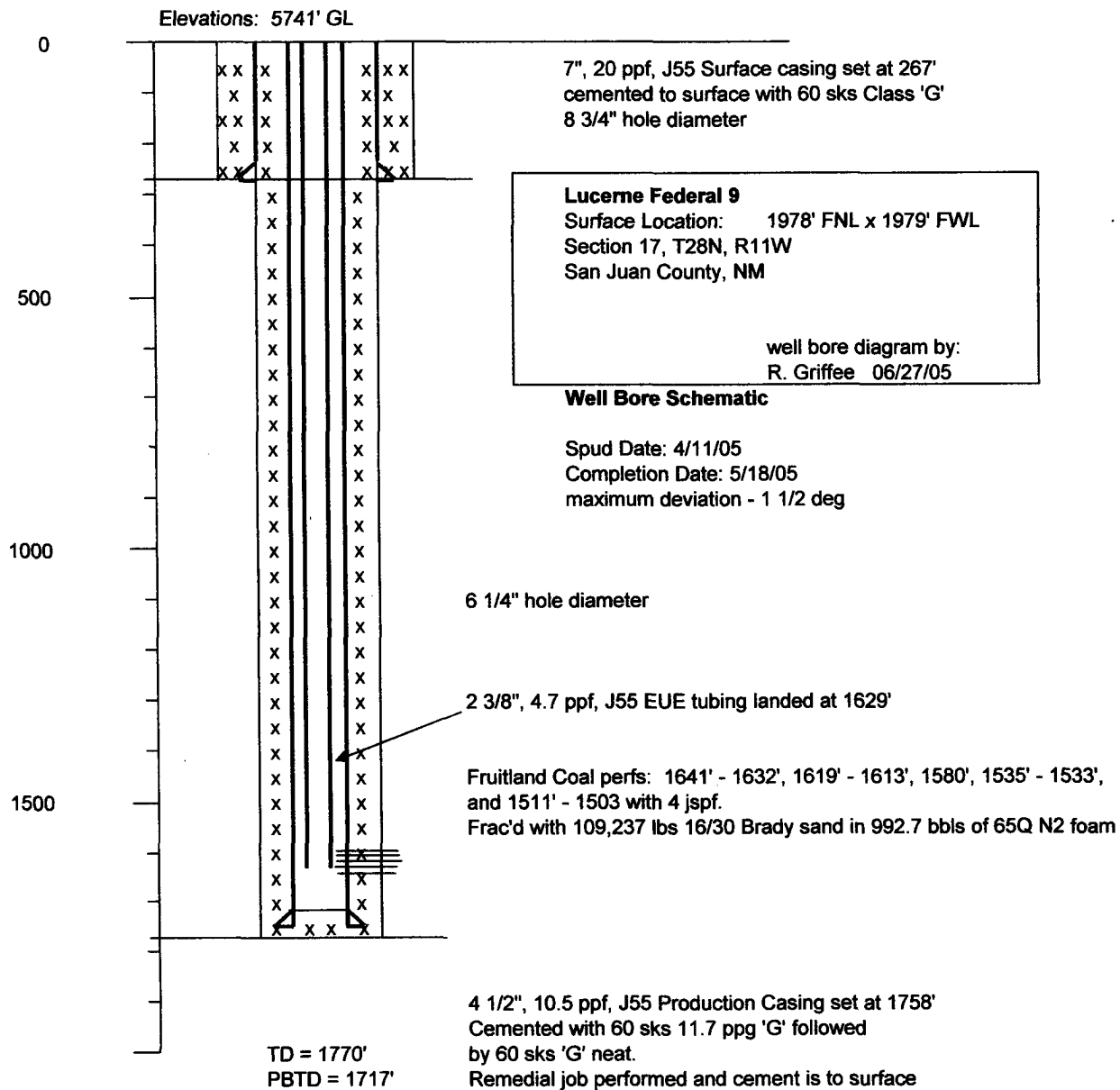
Title _____

Conditions of approval, if any:

Date: 6/27/05
ACCEPTED FOR RECORD
JUN 30 2005
FARMINGTON FIELD OFFICE
BY JB

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



Roddy Production Company Inc.
Lucerne Federal # 9
Remedial Cementing Report

R. Griffie

6/20/05

MIRU Pro Well Service. ND well head, NU BOPE. Secure well. SDFN.

6/21/05

TOH with 2 3/8" tubing. RU Blue Jet and Schlumberger. Set wireline-set composite bridge plug at 960'. Pressure test bridge plug under blind rams to 1000 psi, ok. Perforate 2 squeeze holes at 870'. Establish circulation down casing, through squeeze holes, and back through braden head, at 2 bpm and 400 psi. TIH with cement retainer and set at 820'. Re-establish circulation under retainer as described above. Cement with 90 sks of 65/35 poz followed with 30 sks class 'G'. Mixed slurry at 2.5 bpm and 370 psi with full returns out of braden head valve. Some gas was also circulated out of hole while lifting cement (probable Ojo Alamo, or Kirtland Sand gas). Circulated 9 bbls of slurry to surface, through braden head valve. Sting out of retainer. TOH. Secure well and SDFN. Will have night watchmen on location.

6/22/05

PU bit and six 3 1/8" dc's. TIH. Drill on cement retainer with water. Cut 75% of retainer. Secure well, SDFN.

6/23/04

Continue drilling out cement retainer. Drill through retainer and drill cement to 875'. RIH to 930'. Close pipe rams and pressure test casing to 500 psi, good test. Unload hole with air. Drill composite bridge plug with air. Drill bit took too big of a chunk of the composite bridge plug and the returns plugged the 2" return line. W.O. flow back tank and larger OD lines. Secure well and SDFN.

6/24/05

Drill composite bridge plug, would not drill, bit may be locked up. Top of bridge plug is probably cut allowing pressure equalization from Fruitland perforations to surface. Well started flowing significant amounts of foam and gas. Killed well with 10 bbls water. Start TOH. Chain on draw-works broke. Shut down, wait on new chain. Repair draw works. TOH, found cones on bit frozen. Replace bit, TIH. Drill out remainder of composite bridge plug. Clean out to PBTD. Secure well. SDFN.

6/27/05

RIH to PBTD. Tagged 2' of coal fine fill. Blow out fill with air mist. Cut mist and dry up hole. TOH and lay down dc's and bit. TIH and land 2 3/8" tubing at 1629' with SN one joint from bottom. ND BOPE and NU well head. Rig down and move to DJS Jicarilla 107.