

Submit 3 Copies
To Appropriate
District Office
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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-32024
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No. E-504
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101		7. Lease Name or Unit Agreement Name: NM 32-11 COM
4. Well Location (Surface) Unit letter <u>J</u> : <u>1820</u> feet from the <u>SOUTH</u> line & <u>2380</u> feet from the <u>EAST</u> line Sec 20-32N-11W SAN JUAN, NM		8. Well No. 001B
	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6628' GR	9. Pool name or Wildcat BLANCO MV/BASIN DK

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER: Complete MV portion of well		OTHER:	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Per the attached procedure, Williams Production Company, plans to stimulate the upper DK and complete the MV. Work will begin as soon as partner approval and ~~BEW~~ approval are received.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: SR. PRODUCTION ANALYST DATE: June 2, 2005

Type or print name TRACY ROSS Telephone No: (918) 573-6254

(This space for State use)

APPROVED BY [Signature] TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. 80 DATE: JUN - 9 2005

Conditions of approval, if any:

Completion Resumption Procedure

New Mexico 32-11 Com #1B

1820' FSL and 2380' FEL
NW/4 SE/4 Sec 20(J), T32N, R11W
San Juan, New Mexico

Purpose for Work: The well was completed open hole in the Dakota for 1.2mmcf/d. The production has declined and it is now time to finish the dual completion by running a liner through the Dakota, stimulating the upper Dakota, and completing the Mesaverde.

A sand plug will be placed to preserve the naturally productive portion of the Dakota (bottom) and 3 ½ liner cemented above it. After completion of the Upper Dakota, the plug will be cleaned out.

Critical Information: There is a whipstock at 7667'.

	Depth	Weight	Type	OD	ID	Drift	BF/ft	Burst
Surf Csg	348'	40.5#	J-55	10-3/4"				
Int Csg	2794'	26.4#	J55&N80	7 5/8"				
Int Csg	7723'	17#	N-80	5 1/2"				
Whipstock	7660-67'							
Open Hole	7667-8062'			4-3/4"				
Tubing	7652'	4.7"	J-55	2-3/8"				
G.L. 6628'.								

1. Permit and Dig flowback pit.
2. MIRUSU.
3. Kill tubing if necessary. ND wellhead and NU BOP.
4. TOH and LD 2-3/8" tubing.
5. PU 2 7/8 N80 tubing (workstring) and TIH w/ 4 ¾ bit and cleanout to TD (8062).
6. If hole conditions permit, run open hole logs per geologists instructions.
7. If TD is sufficient (no deepening required), spot sand plug at depths dictated by geologist.
8. Run 3 ½" liner and cement in place. Clean out liner.
9. Run cased hole logs as necessary.
10. Perforate and frac Dakota per BJS procedure according to information obtained from logs.
11. Drill FC, shoe, and sand plug.
12. Clean up and obtain test of Dakota.
13. Set 5 ½" RBP below Mesaverde and complete according to BJS procedure.
14. ND BOP and NU wellhead.
15. RDMO
16. MI swabbing unit to kick off well if necessary.
17. Return well to production