

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-045-29781</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator ConocoPhillips Co.</p>		<p>6. State Oil & Gas Lease No. 003251</p>
<p>3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252</p>		<p>7. Lease Name or Unit Agreement Name State</p>
<p>4. Well Location Unit Letter D : 790 feet from the North line and 890 feet from the West line Section 32 Township 29N Range 8W NMPM County San Juan</p>		<p>8. Well Number 4E</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5924' GL</p>		<p>9. OGRID Number 217817</p>
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>		<p>10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota</p>
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p>		
<p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

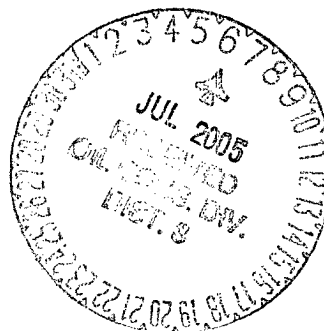
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pumping Unit repairs were done. Daily summary report is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE Regulatory Analyst DATE 07/01/2005

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

For State Use Only

APPROVED BY: Chris Gustartis

TITLE SUPERVISOR DISTRICT # 3 DATE JUL - 6 2005

Conditions of Approval (if any):

Repair Downhole Failure, 04/20/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452978100	RIO ARRIBA	NEW MEXICO	NMPM-29N-8W-32-D	790.00	N	890.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
5,926.00	0° 0' 0" N	0° 0' 0" E	02/16/2000				

04/20/2005 07:00 - 04/20/2005 15:00

Last 24hr Summary

PJSM-rig crew and trucking. Topic moving rig and equipment. Lay down derrick, stow wind guys and move unit away from wellhead. Load rig equipment chain down and stage while waiting for decision on which location to move onto. Move rig and equipment to location. Spot equipment, lay kill and flowback lines. Make derrick ready to raise, shut down due to weather. (high winds). Rig time 8 hours

04/21/2005 07:00 - 04/21/2005 17:30

Last 24hr Summary

PJSM-finish rigging up. Raise derrick, tension wind guys and tighten clamps. Position fire extinguishers, LOTO, check cathodic wiring and inspect rig. Release pumping unit weights and allow weights to bottom out. Remove battery cables and lock out. Rig up winch line, remove horse head and lay aside. Pick up rod hook and elevator, pick up on rod string and unscrew stuffing box. Pull and hang 61 rod stands (183) of 3/4" rods, and 30 stands (90) 7/8" rods, lay down one single 3/4" rod, 3 sinker bars, 3-4' pony rods and one 8' pony rod. Energy pump hand on location dis-assembled the pump body. The pump was packed full of what appeared to be coal fines. Called engineer and discussed situation, decision was made to pick up tubing string, RIH and tag fill, then POOH rig down EOT and RIH to clean out well. Dropped standing valve to pressure test tubing. Fill tubing and bring pressure up to 500 psi. Maintain 10 minute pressure test, and bleed off pressure. rig up tool string and RIH with sand line, retrieve standing valve and POOH. Lay down tool string, break out standing valve. Take pressure readings, (0 psi tubing and 0 psi casing). Held PJSM for pressure test. ND bonnet and production flow lines, install PBV. NU BOP, fill cavity and pressure test BOP. Test blinds and tubing rams at 300 psi for 3 minutes and 3000 psi for 10 minutes. (both held). Pick up on tubing, rotate to release tubing anchor would not release by rotation only, pulled above shear weight (40000) and with rotation finally got release. Pulled tubing hanger above floor and removed, stabbed TIW and shut down for evening. 10 hours rig time.

04/22/2005 07:30 - 04/22/2005 17:30

Last 24hr Summary

PJSM-topic tripping pipe. Blow down well to flowback tank. ND TIW valve, pick up on tubing string, pull and stand back 62 stands of 2 3/8" EUE tubing, break out and lay down tubing anchor, then trip out with 48 stands "F" nipple, 4' perforated sub, single joint tubing, and purge valve. Engineer changed the EOT, to increase the perf-sub length to 6' and run the tubing joint directly below the "F" nipple. Make up EOT- purge valve, then 6' perf-sub then single tubing joint and then the "F" nipple. RIH with tubing string with 48 stands and make up anchor/catcher. RIH with 62 more stands, nipple up tubing hanger and land tubing in tubing head. Lay down handrails, fold up floor, and ND BOP. Pick up landing joint, screw into tubing hanger pick up weight and set tubing anchor. Lay down landing joint NU bonnet and close master valve. Secure location. 10 hours rig time.

04/23/2005 07:30 - 04/23/2005 17:30

Last 24hr Summary

Take pressure readings. Pick up rod pump-Harbison Fisher 2"X 1 1/2" X 16' RWAC-RIH with pump, sinker bars and rods. Pump was placed in a bucket of water and cycled prior to running. Pumped water OK. Ran in hole with pump, 4 sinker bars, 183 -3/4" rods, 91 -7/8" rods, 1 -8' pony rod, 3 -4' pony rods and the polish rod. Seated pump, tightened stuffing box, re hung bridle and horse head, then filled tubing and tested at 450psi for 10 minutes (held). Cycled pump with rig blocks- pumped OK. Started pumping unit, verified pump operation with production. Held safety meeting for rig down. Layed down derrick to clear pumping unit, clean up location, break out flow back and kill lines fold up walkways and handrails, rig down equipment, make ready to move rig. 8 hours rig time