

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

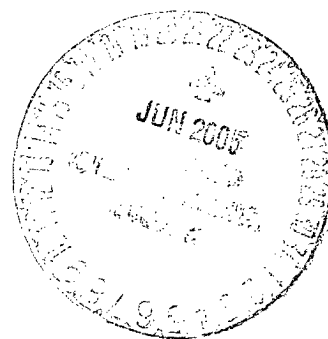
WELL API NO. 30-045-32590
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Trinity
1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER:	8. Well No. 4	9. Pool name or Wildcat Basin Fruitland Coal
2. Name of Operator Robert L. Bayless, Producer LLC		
3. Address of Operator PO Box 168 Farmington, NM 87499		
4. Well Location Unit Letter <u>J</u> : <u>1750'</u> Feet from the <u>South</u> Line and <u>1775'</u> Feet from The <u>East</u> Line Section <u>22</u> Township <u>30N</u> Range <u>12W</u> NMPM <u>San Juan</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>5516'</u>		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO :	SUBSEQUENT REPORT OF :
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Cementing and Casing.</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached morning report.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas R. McCarthy TITLE Petroleum Engineer DATE 6/20/2005

TYPE OR PRINT NAME Thomas R. McCarthy TELEPHONE NO. (505) 327-2659

(This space for State Use)
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE JUN 22 2005

CONDITIONS OF APPROVAL, IF ANY:

Trinity No. 4
Morning Report – Drilling
1750' FSL & 1775' FEL, Section 22, T30N, R12W
San Juan County, NM

5/18/2005: Work finished on 5/17. Consolidated Construction bladed location. American Fence fenced location. Moved in Hargis Drilling to set conductor pipe. Drilled and drove 9 5/8" casing to 32'.

5/19/2005: Drilled and drove 9 5/8" casing to 43'.

5/23/2005: Finished drilling and driving at 67' with 69' of pipe used. 2' of pipe above ground level. Location fenced and locked. Moved out Hargis Drilling.

6/16/2005: Activity for 6/15/2005. Move in and rig up D & D Drilling. Trip in with 8 3/4" bit to 67'. Spud well at 9:00 AM. Drill to 205'. Trip out. Trip in new 7" 20# J-55 casing.

KB	5.00
5 jts. 7" 20# J-55 ST&C casing	192.93
Total	197.13

Circulate 1/2 hour. Rig up BJ to cement. Pump 10 BBL spacer. Pump 60 sx (84 CF) Type III cement with 3% CaCl and 1/4# cello-flake/sx. Displace with 6 BBL water. Shut down and rig down BJ. Circulate 6.5 BBL (37 CF) cement to pit. Rig down BJ. WOC.

6/17/2005: Activity for 6/16/2005. Nipple up BOP. Trip in with 6 1/4" bit and tag cement at 125'. Drill to 730'.

6/18/2005: Activity for 6/17/2005. Drill to 1330' with 6 1/4" bit.

6/19/2005: Activity for 6/18/2005. Drill to 1770' with 6 1/4" bit.

6/20/2005: Activity for 6/19/2005. Drill to 1890' with 6 1/4" bit. Short trip and trip out LDDP. Lost circulation and lost 12 BBL mud in the basal Fruitland coal. Rig up Schlumberger. Run Array Induction-GR-CAL- Triple Lithodensity log.

6/21/2005: Activity for 6/20/2005. Rig up casing crew and trip in with new 4 1/2" 10.5 ppf J-55 ST&C casing. Land as follows:

KB to landing point:	4.00
43 jts casing	1825.91
Float collar	.70
1 jt casing	39.68
Guide shoe	.50
Total	1870.79

Run centralizers at 1832', 1712', 1630', 1544', 390', 219'. Circulate ½ hour and rig up BJ to cement. Pump 20 BBL gelled water, pump 5 BBL water spacer, pump 155 sx (333cf) Premium Lite High Strength cement with 3#/sx CSE, 1% KCl, .25 #/sx cello flake, .3% CD-32, 5#/sx LCM-1, and .7% FL-32. Displace with 29 BBL water. Bumped plug and plug held. Circulated 7 BBL (39 CF) cement to pit. Rig down BJ. WOC.

6/22/2005: Activity for 6/21/2005. Set slips and nipple down BOP. Rig down and move off. Hole deviations: 185', 1 ¼°; 685', 1 ½°; 1185', 1°; 1685', ¾°; 1870, ½°.