Technical Contact Information	<u> </u>	VIO ENEKAL	X1	0 /	545 566 (327 P.US	
15. Contact Name* 17. Address* 18. Phone Number* 19. Mobile Number 20. E-mail* 21. Fax Number 22. Lease Serial Number* 23. If Indian, Allottee or Tribe Name 24. If Unit or CA/Agreement, Name and/or Number 25. Field and Pool, or Exploratory Area* BLANCO MESAVERDE County and State for Well 26. County or Parish, State* SAN JUAN CQUNTY NM Associated Well Information 27. Specify well using one of the following methods: 3) Well Name, Well Number, API Number, Section, Township, Range, Ctr/Ctr, N/S Footage, E/W Footage b) Well Name* REB Section Township SESE Section Township Range Qtr/Qtr N/S Footage E/W Footage 1020 FEL Latitude Longitude Metes and Bounds 28. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof, if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all markers and zones, Attach the Bond under which the work will be performed or provide the Bond under which the work will be performed or provide the Bond Number on file perfunent with ELMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplete only a new interval, a Form 3150-4 shall be filed or the completed, and the operation has determined that the site is ready for final inspection. XTO Energy Inc. spudded 12-14" hole @ 4:00 p.m., 10/7/04. Tiff w/8 is 9-5/8", 36# H-40 LT&C cag to 36! KB. Cmrd is at stage w/226 Type III out w/2% KCl, 0.2% CD32, 9.5% FI.52 & 1/4 PPS celloftake (12.5 ppg & 2.0!	<u>Sundr</u>	Y Te	chnical Cont	act Information Fe	e#3B	
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Circ 90 bbls cmt to burf. ** PRODUCTION CASING WILL BE PRESSURE TESTED AT COMPLETION **	Clearly state all pertinent details the proposal is to deepen directidepths of all markers and zones pertinent with BLM/BIA. Require operations. If the operation resultesting has been completed. Fin been completed, and the operat XTO Energy Inc. spudded 12-1 Cmt'd csg w/246 sx Type III cm	, including estimat onally or recomple . Attach the Bond of subsequent reports its in a multiple count al Abandonment Nor has determined /4" hole @ 4:00 pount w/2% CaCl2 &	the horizontall under which to orts shall be fi mpletion or re- lotices shall to that the site .m., 10/7/04.	y, give subsurface location work will be performed life within 30 days following completion in a new interperfiled only after all requires ready for final inspection. TIH w/8 its 9-5/8", 36# 1	ons and measured and true vertical of or provide the Bond Number on file ing completion of the involved rival, a Form 3160-4 shall be filed once rements, including reclamation, have on. H-40 LT&C csg to 361' KB.	