Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 53

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well.

Use Form 3160-3 (APD) for such proposals.

CA Mandams 1) #2F	
30-045-32686 DH	Bold* fields are required.
Sectio	n 1 – Completed by Operator
1. BLM Office* Farmington, NM	2. Well Type* GAS
3. Submission Type* ⊙ Notice of Intent ○ Subsequent Report ○ Final Abandonment Notice	4. Action* Subsurface Commingling
Ope	erating Company Information
5. Company Name* XTO ENERGY INC.	
6. Address* 2700 FARMINGTON AVENUE SUITE K-1 FARMINGTON NM 87401	7. Phone Number* 505-324-1090
Admi	inistrative Contact Information
8. Contact Name* HOLLY C PERKINS	9. Title* REGULATORY COMPLIANCE TECH
10. Address* 2700 FARMINGTON AVENUE SUITE K-1 FARMINGTON NM 87401	11. Phone Number* 505-324-1090 12. Mobile Number
13. E-mail* Regulatory@xtoenergy.com	14. Fax Number 505-564-6700
Tec	chnical Contact Information
Check here if Technical Contact is the sam	ne as Administrative Contact.
15. Contact Name*	16. Title*
17. Address*	18. Phone Number* APPROVED
	19. Mobile Number APR 2 8, 2005
20. E-mail*	21. Fax Number

Lease and Agreement 22. Lease Serial Number* 23. If Indian, Allottee or Tribe Name NMSF077941A 25. Field and Pool, or Exploratory Area* 24. If Unit or CA/Agreement, Name and/or Number BASIN MANCOS/BASIN DAKOTA County and State for Well 26. County or Parish, State* SAN JUAN NM Associated Well Information 27. Specify well using one of the following methods: a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description Well Name* Well Number* API Number 30-045-32586 CA MCADAMS D 2F Section Township Range Otr/Otr N/S Footage E/W Footage 10W SWSE 745 FSL 1980 FEL 20 27N Latitude Longitude Metes and Bounds

28. Describe Proposed or Completed Operation

Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160–4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

XTo Energy Inc. is requesting an administrative approval for an exemption to Rule 303—C to permit downhole commingling of production from the Basin Dakota pool (71599) and the Basin Mancos pool (972232). These pools are not included in the pre-approved pools established by NMOCD Division Order R-11363. XTO proposes to downhole commingle these pools upon completion of the well. The proposed allocations are based on an individual pool average EUR from wells located in a nine section surrounding area. See attachments for supporting documentation and plats for this well. Based upon the average EUR XTO proposes to allocate the commingled production as follows:

Pools Gas Oil Basin Dakota 72% 48% Basin Mancos 28% 52%

Ownership in this well's pools is not common and notification to WI, ORRI and NRI owners by certified mail has been completed. No objections were received during the 20 day notification period. Downhole commingling will offer an economic method of production while protecting against reservoir damage, waste of reserVes and protecting correlative rights. A sundry notice, form C103, has been filed with the BLM of our intent to downhole commingle.

CONDITIONS OF APPROVAL Adhere to previously issued stipulations.

I hereby certify that the foregoing is true and correct.

29. Name*	30. Title
HOLLY C PERKINS	REGULATORY COMPLIANCE TECH
31. Date* (MM/DD/YYYY) 03/16/2005	32. Signature* You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



2700 Farmington Ave, K-1 Farmington, NM 87401 Phone: (505) 324-1090 FAX: (505) 564-6700

March 16, 2005

Mr. Will Jones
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Subject: Application for Exception to Rule 303A

Downhole Commingle; NMSF077941A

CA McAdams D #2F

30-045-32586 Unit O Sec 20-T27N- R10W

WC Basin Mancos and Basin Dakota

Dear Mr. Jones:

Enclosed please find an administrative application form (C107A) and attachments for downhole commingling for the captioned well. This well is in the process of being drilled at this time and XTO proposes to downhole commingle production as soon as the well is completed. By copy of this application by certified mail, return receipt requested, XTO has notified all offset operators in the formations captioned above as well as all affected interest owners. The Division Director may approve the proposed downhole commingling in the absence of any valid objections from any offset operator or any interest owners within 20 days after the receipt of the application if, in his opinion, waste will not result thereby, and correlative rights will not be violated.

Any questions pertaining to this matter; please call me at (505) 324-1090.

Holly C. Herkins

Regulatory Compliance Tech

xc: Wellfile

OCD, Aztec Office