

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-504-10	
7. Unit Agreement Name	
Allison Unit	
8. Farm or Lease Name	
Allison Unit	
9. Well No.	
100	
10. Field and Pool, or Wildcat	
Undes. Fruitland Coal	
12. County	
Rio Arriba	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Meridian Oil Inc.		
Address of Operator		
PO Box 4289, Farmington, NM 87499		
Location of Well		
UNIT LETTER	K	1780
FEET FROM THE	South	LINE AND
THE	West	LINE, SECTION
	16	TOWNSHIP
	32N	RANGE
	06W	NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

6137' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) - SEE RULE 1103.

09-22-88 Spudded well at 7:20 pm 09-22-88. Drilled to 408'. Ran 9 jts. 9 5/8", 36.0#, K-55 surface casing set at 408'. Cemented with 300 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (320 cu.ft.). circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

09-26-88 TD 2647'. Ran 61 jts. 7", 20.0#, K-55 intermediate casing, 2636' set @ 2647'. Cemented with 400 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (893 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (129 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circ. to surface.

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SEP 28 1988

OIL CON. DIV

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>[Signature]</u>	TITLE <u>Regulatory Affairs</u>
DATE <u>9-26-88</u>	
APPROVED BY <u>[Signature]</u>	TITLE <u>DEPUTY OIL & GAS INSPECTOR, DIST. #3</u>
DATE <u>SEP 28 1988</u>	

CONDITIONS OF APPROVAL, IF ANY: