District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico
Energy Minerals and Natural Resources 5 6
Oil Conservation Division

Submit to appropriate District Office

Form C-101

May 27, 2004

1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505						South St. Francis Dr. 2005 anta Fe, NM 87505					☐ AMENDED REPORT		
APPL	ICATI	ON FO	R PERMIT	TO D	RILL, RE-I	ENTI	ER, DI	<u>ČEPEŠ</u>	N, PLUGBA	ÇK, O	R ADI	D A ZONE	
Operator Name and Address  BLUE DOLPHIN PRODUCTION, LLC 609 S. KELLY, SUITE F1 EDMOND, OK 73003 405-285-5388						30 039 - 2958Z							
Property Code Proper EL P						Name Well No.							
<sup>9</sup> Proposed Pool 1						<sup>10</sup> Proposed Pool 2							
L		WIL	OCATGREENHO	ORN	7 Surface	Locat	ion				<del></del>	···	
UL or lot no.	UL or lot no. Section		Township Range		Lot Idn Feet fro				Feet from the	East/W	East/West line County		
Р	22	28N	1E		660	),	sou	ЛН	970'	EA	ST	RIO ARRIBA	
			<sup>8</sup> Propo	osed Bottom Hole Loca		ion If	Differen	t From	Surface				
UL or lot no. Section		Township			Lot Idn Feet fro		North/S	outh line	Feet from the	East/W	East/West line County		
	<u></u>			Ad	lditional We	11 Info	ormatic	 on		<u></u>			
11 Work Type Code N			12 Well Type Code O		<sup>13</sup> Cable/Rotary R			<sup>14</sup> Lease Type Code P			15 Ground Level Elevation 7128'		
	Iultiple N		17 Proposed De 1950'	<sup>18</sup> Fort GREEN		СНІНОЛ	<sup>19</sup> Contractor AHUA DRLG. SERV	/ICE	<sup>20</sup> Spud Date ICE 7-20-05				
Depth to Groundwater >100'				Distance from nearest fresh water v			well		Distance from nearest surface water >1000'			ater	
Pit: Liner: Synthetic XX 20 mils thick Clay Pit Volume: 160 bb							S Drilling Method: ROTARY RIG						
Close	d-Loop Sys	tem _					<u>Fr</u>	esh Water	X Brine Di	esel/Oil-ba	sed 🔲 (	ias/Air 🔲	
				Propos	sed Casing a	nd Ce	ement ]	Progra	m				
Hole Size		Casing Size		Casing weight/foot		:	Setting Depth		Sacks of Cement		Estimated TOC		
10-3/4"		8-5/8"		32.0			165'		110		SURF.		
7-7/	<u>7-7/8"</u>		5-1/2"		15.5		1950'		320		SURF.		
				<u> </u>					<del> </del> -				
zone. II 23 SURFA 24 INSTAI 25 7-7/8" I 26 OPEN I 27 LONG	Describe the CE HOLE LL RENGE HOLE TO I HOLE LOG STRING CI	blowout p TO BE DR N 2000# 1 BE DRILLI S WILL B MT VOL E	revention program ILLED w/ FRESF 000# TEST ANN ED w/ FRESH WA E RUN TO EVAL	n, if any. U I WATER. ULAR BO ATER MUI UATE WE LEAD SLU	se additional shee SURF CSG CM' P. D & GEL TO BE I LL. IES—GR—! JRRY YIELD 2.2	ts if nec ΓBASE MIXED SP—CA 4 CU.F	cessary. D ON 10 TO MAII LCOMIT/SX AN	0% EXCI NTAIN 9. P DENSI	e present productive ESS OVER GAUC I PPG & 70 VIS. IY—COMP NEU AIL SLURRY YIE	GE HOLE. TRON	CMT 1.1	8 CU.FT./SX.	
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .							OIL CONSERVATION DIVISION Approved by:						
Printed name: BRADLEY W. SALZMAN							Title: CEPUTY ON & CAS INSPECTOR, DIST. &						
Title: CONSULTANT							vallade	-6	2005	Expiration	Deff	<del>-6 2006</del>	
E-mail Address: brads@titusconsulting.net						2006							
Date: 7-05-05 Phone: 50			Phone: 505-	486-1701	Conditions of Approval Attached								

## State of New Mexico Energy, Minerals & Mining Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APA Number Pool Code Pool Name

30-039-79582 97466 WC 28NIE EIPOSO; Greenhorn

Property Code EIPOSO

OGRO No. Cherotar Name

BLUE DOLPHIN PRODUCTION, LLC

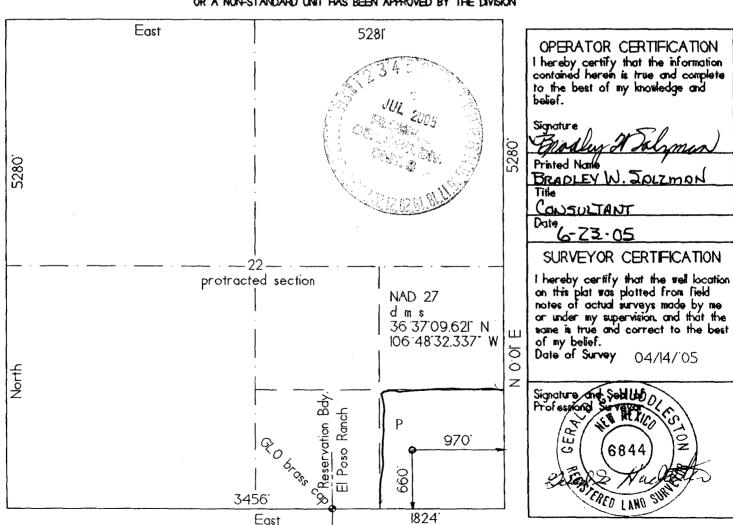
Surface Location

UL or Lot Sec Tup. Rge. Lot Ida. Feet from North/South | Feet from> East/West County 22 SOUTH **EAST** 28 N. 660 IF 970 Rio Arriba Batton Hale Location If Different From Surface

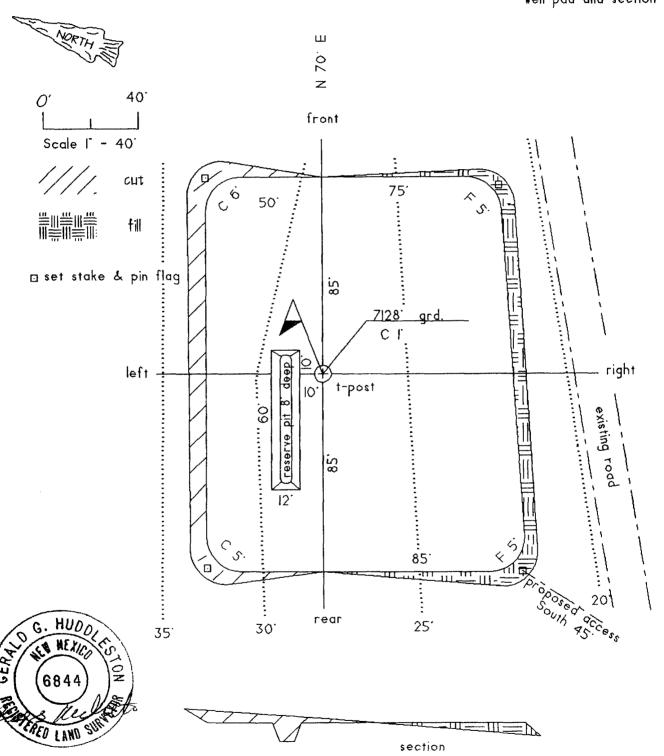
UL or Lot Sec. Tep. Rgs. Lot ldn. Feet from> North/South Feet from> East/West County

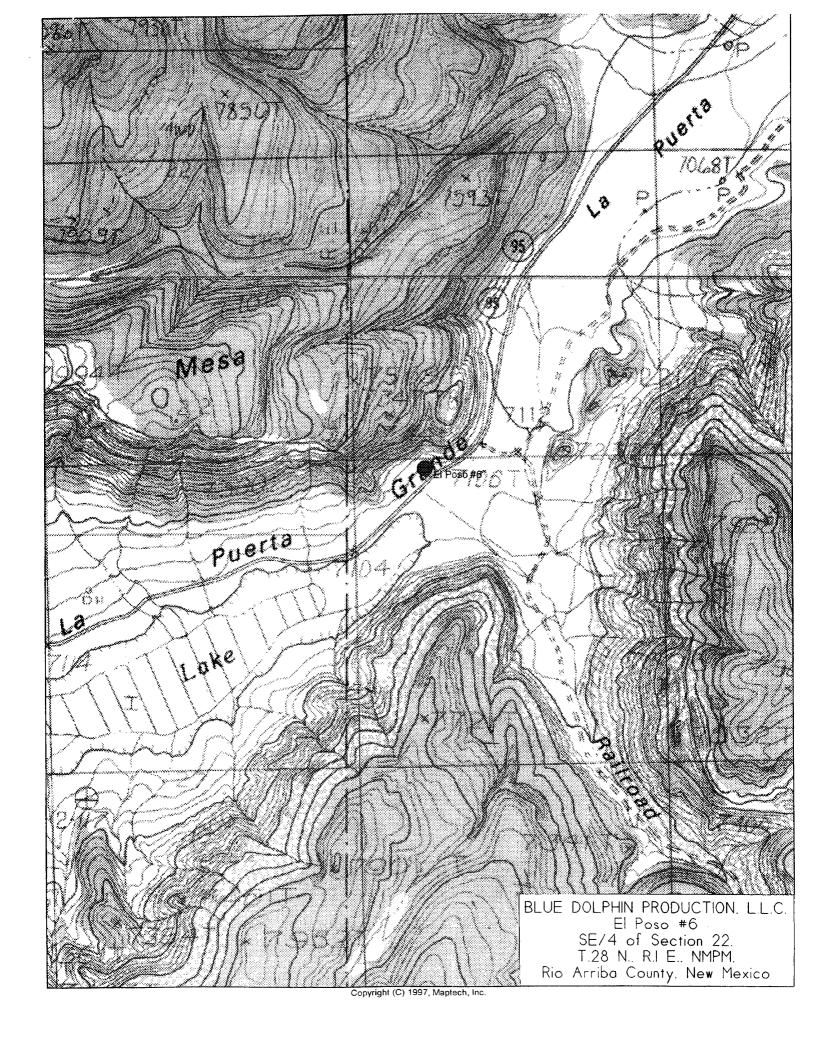
Dedication Joint? Consolidation Order No.

NO ALLOWABLE WILL ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



El Poso # 6
well pad and section





## Well Control Equipment Schematic for 2M Service

