

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T28N R7W NESE 1715FSL 670FEL

5. Lease Serial No.

NMSF078498

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 28-7 #191F

9. API Well No.

30-039-27032

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Allocation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation on this well as per attached. This is in reference to DHC#1746AZ

RECEIVED  
JUN 17 6 11 23  
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

*Chris Gustartis*

Date

06/16/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*Jim Lavoie*

Title

*Petr. Eng.*

Date

*7/5/05*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCO

**Allocation for the San Juan 28-7 Unit #191F (API 30-039-27032)**

The San Juan 28-7 Unit #191F is an 80-acre Mesaverde/80-acre Dakota infill well located in the southeast quarter of Section 33-T28N-R7W, Rio Arriba County, NM. The well was TD'd in January 2005, perforated & fracture stimulated in March & April 2005, and ready for first delivery on May 20, 2005.

Initial flow tests as reported by the field operator indicated:

Mesaverde (2-3/8" tubing at 5,533', perfs 4,861-5,569' OA, composite plug at 5,669')  
5/16/05 1/2" choke N/A\* psi tbg. press. 200 psi fcp 1,320 MCFPD + 1 BOPD + 5 BWPD

Dakota (2-3/8" tubing set at 7,368', perfs 7,468-7,668' OA, PBTD 7,704' Sj MD, multi-pass production log)  
5/20/05 1/2" choke 120 psi ftp 540 psi sicp 820\*\* MCFPD + 0 BOPD + 2.8 BWPD

Based on these initial stabilized flow tests, calculated DHC allocation percentages are:

<b>Fixed Allocation (Gas)</b>	<b>Mesaverde</b>	<b>62%</b>
	<b>Dakota</b>	<b>38%</b>

<b>Fixed Allocation (Oil)</b>	<b>Mesaverde</b>	<b>62%</b>
	<b>Dakota</b>	<b>38%</b>

Little oil was produced during these tests. Based on production data from offset wells, Dakota and Mesaverde are expected to produce with similar gas to condensate ratios. Therefore oil production is allocated using the same percentage as for gas production.

Please allocate production based on the above estimated percentages.

Call with questions

Tom Johnson  
832-486-2347

\* Annular test – string float in tubing

\*\*Rate measured with a production log, making multiple passes at varying speeds. Casing was shut-in, with all production directed up tubing. Tubing set ~100' above the top Dakota perforation makes it possible to gauge a Dakota rate isolated from any Mesaverde influence (log run below the point where the shallower Mesaverde has already turned the corner and is going up tubing).