

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31302
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. NMSF 078641
7. Lease Name or Unit Agreement Name BERGER A
8. Well Number 1E
9. OGRID Number 167067
10. Pool name or Wildcat Basin Dakota/Gallegos Gallup

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator XTO ENERGY INC.	
3. Address of Operator 2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401	
4. Well Location Unit Letter <u>H</u> : <u>1,700'</u> feet from the <u>North</u> line and <u>955'</u> feet from the <u>East</u> line Section <u>21</u> Township <u>26N</u> Range <u>11W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>6,274'</u>	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: Downhole Commingle ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DHC 1936 AZ

XTO Energy Inc. requests approval for exception to Rule 303-C to permit DHC of Production from the Basin Dakota (71599) & the Gallegos Gallup (26980) XTO Energy Inc. proposes to downhole commingle these pools upon completion of this well. Allocations are based upon a 9 section EUR and are calculated as follows:

Basin Dakota:	Gas 66%	Oil 29%
Gallegos Gallup	Gas 34%	Oil 71%

Both pools are included in the NMOCD pre-approved pool combinations for DHC in the San Juan Basin. Working interest, net royalty interest and overriding royalty interest owners have been notified by certified, return receipt mail on July 14th 2005. The BLM has been notified with form 3160-5 of our intent to DHC. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Melissa M Osborne TITLE Regulatory Compliance Tech DATE 07/14/2005
Type or print name Melissa M Osborne E-mail address: Regulatory@xtoenergy.com Telephone No. 505-566-7925
For State Use Only

APPROVED BY: [Signature] TITLE _____ DATE 18 2005
Conditions of Approval (if any) _____

Berger A #1E

Basin Dakota

API	Wellname	NO.	RESERVOIR	SEC	T-R	OPERATOR	1st PROD	LAST PRD	OIL	GAS	WATER	EUR OIL	EUR GAS	DLY OIL	DLY GAS
30045247490000	RANDEL OH	7	DAKOTA		15 26 N 11 W	XTO ENERGY	19920131	20050301	2,560	519,206	1838	2,975	721,669	0.2	62.8
30045237980000	RANDEL OH	6	DAKOTA		15 26 N 11 W	XTO ENERGY	19800731	20050301	9,519	1,640,779	2142	12,410	2,083,908	0.6	117.9
30045058770000	STATE J COM	1	DAKOTA		16 26 N 11 W	XTO ENERGY	19581031	19900101	1,189	114,845		1,189	114,845	0.4	7.8
30045130340000	MONCRIEF COM	1	DAKOTA		16 26 N 11 W	ENERGEN RES	19601101	19940401	16,782	1,898,194	5153	16,782	1,920,812	0.1	4.9
30045058360000	DELHI TAYLOR	5	DAKOTA		17 26 N 11 W	CONOCOPHILL	19800601	20040601	25,112	3,365,669	5003	25,112	3,365,669	0.1	30.4
30045057700000	WESTERN C	1	DAKOTA		17 26 N 11 W	TENNECO OIL	19810501	19791101	29,893	4,150,621		29,893	4,289,701	0.1	30.4
30045057700000	WESTERN C	1	DAKOTA		20 26 N 11 W	MERRION OIL	19610501	20041101	27,854	4,196,407	255	29,884	4,378,407	0.4	40
30045130350000	BLACKROCK DCOM	1	DAKOTA		20 26 N 11 W	MERRION OIL	19610601	20031101	15,337	2,324,464	651	15,337	2,340,934	0.1	3.6
30045057600000	BLACKROCK C	1	DAKOTA		21 26 N 11 W	MERRION OIL	19591231	20011201	8,027	744,799		8,027	744,799	0.1	0
30045057400000	BERGER	3	DAKOTA		21 26 N 11 W	MERRION OIL	19590801	20041101	39,033	4,266,606	187	39,033	4,481,239	0.1	48.1
30045057400000	BERGER	3	DAKOTA		22 26 N 11 W	XTO ENERGY	19590831	20050301	19,506	2,383,510	577	20,370	2,480,855	0.2	28.5
30045130360000	GARTNER	1	DAKOTA		22 26 N 11 W	XTO ENERGY	19591130	20050301	38,406	4,759,339	2221	41,371	5,371,879	0.6	148.7
30045057030000	CALDWELL A	1	DAKOTA		27 26 N 11 W	XTO ENERGY	19591231	20050301	33,805	3,899,820	4779	33,805	4,203,477	0.1	95.5
30045057030000	NAVAJO	2	DAKOTA		27 26 N 11 W	TENNECO OIL	19591001	19900301	14,629	905,530	241	9,495	1,045,660	0.2	22.3
30045057030000	DROLET	1	DAKOTA		28 26 N 11 W	BP AMERICA	19600201	19890901	14,895	1,012,116	501	14,895	1,443,035	0.1	0
30045122800000	GALLEGOS	1	DAKOTA		28 26 N 11 W	BP AMERICA	19731101	19900401	14,895	1,012,116	501	14,895	1,012,116	0.1	12.7
30045122800000	GALLEGOS	2	DAKOTA		29 26 N 11 W	BP AMERICA	19731101	19900401	7,572	1,738,066		7,572	1,740,354	0.1	0.5
30045247510000	RANDEL OH	6E	DAKOTA		15 26 N 11 W	XTO ENERGY	19831031	20001001	1,094	135,320	2829	1,094	135,320	0.1	0.4
30045247510000	RANDEL OH	7E	DAKOTA		15 26 N 11 W	XTO ENERGY	19831031	19960601	478	32,552		478	32,552	2.7	0
30045236210000	MONCRIEF COM	1E	DAKOTA		16 26 N 11 W	MERRION OIL	19800501	19890301	204	40,873		204	52,311	0.1	2.5
30045236210000	DELHI TAYLOR	5E	DAKOTA		17 26 N 11 W	MERRION OIL	19810201	19820801	73	5,453		1,446	44,798	0.3	8.6
30045237990000	DELHI TAYLOR	6E	DAKOTA		17 26 N 11 W	TENNECO OIL	19800201	19821201		3,765			4,680	0.1	0.2
30045236230000	BLACKROCK DCOM	1E	DAKOTA		20 26 N 11 W	XTO ENERGY	19800201	19930201	1,847	297,978	341	4,592	626,752	0.6	72.3
30045051800000	BERGER	4E	DAKOTA		22 26 N 11 W	XTO ENERGY	20020331	20050301	996	222,447	2408	4,240	856,176	0.5	183.2
30045131570000	BERGER	3E	DAKOTA		22 26 N 11 W	XTO ENERGY	20040430	20050301	716	76,105	414	9,494	953,983	2	211.4
30045131570000	GARTNER	1E	DAKOTA		27 26 N 11 W	XTO ENERGY	20030531	20050301	699	30,269	12991	3,652	268,143	1.2	51.7
30045247490000	NAVAJO	2E	DAKOTA		28 26 N 11 W	BP AMERICA	19810901	19800101	64	5,608		64	12,013	0.1	1.4
Average 1980-1990 Wells															
Average 1990-2000 Wells															
Ratio 160 to 320:															
Ratio Post 2000 160 to 320:															
0.12 0.28															

Gallegos Gallup

API	Wellname	NO.	RESERVOIR	SEC	CATION	OPERATOR	1st PROD	LAST PRD	OIL	GAS	WATER	EUR OIL	EUR GAS	DLY OIL	DLY GAS
30045058260001	O H RANDEL	4	GALLUP		15 26 N 11 W	PAN AMERICA	19840701	20011201	442		0	442		0	0
30045058770000	STATE J COM	1	GALLUP		16 26 N 11 W	XTO ENERGY	19591031	20020301	21,738		0	21,738		0	0
30045058360000	DELHI TAYLOR	1	GALLUP		17 26 N 11 W	EL PASO PRO	19570601	20011201	55,808	1,074,091	672	60,383	1,154,154	1	17.5
30045058580000	DELHI TAYLOR	2	GALLUP		17 26 N 11 W	MERRION OIL	19570601	20041101	10,643			10,643		0	0
30045068580000	DELHI TAYLOR	3	GALLUP		17 26 N 11 W	EL PASO PRO	19580101	20011201	14,086	2,687,976	507	15,001	2,908,949	0.2	48.3
30045058510000	DELHI TAYLOR	4	GALLUP		17 26 N 11 W	MERRION OIL	19580101	20041101	852			852		0	0
30045057910000	GALLEGOS GALLUP SAND UN	IT	GALLUP		20 26 N 11 W	SKELLY OIL	19570201	20011201	10,900	289,458		19,593	543,371	1.9	55.5
30045057930000	BERGER	1	GALLUP		21 26 N 11 W	TENNECO OIL	19591231	20050301	11,326	1,290,765	511	11,593	1,463,078	0.1	45
30045130350000	BERGER A	1	GALLUP		21 26 N 11 W	MERRION OIL	19600801	20041101	5,383	104,737	1759	32,376	1,199,555	5.9	239.3
30045057920000	BLACKROCK C	1	GALLUP		21 26 N 11 W	MERRION OIL	19591130	20050301	11,569	1,423,440	1760	12,371	1,587,715	0.2	42.2
30045261440000	RANDEL OH	8	GALLUP		15 26 N 11 W	XTO ENERGY	19850331	20011101	22,043	218,274	154	22,043	218,274	0.9	5
30045261440000	RANDEL OH	12	GALLUP		15 26 N 11 W	XTO ENERGY	19850331	20060301	12,890	135,716	521	12,890	135,716	0	1.9
30045247510000	RANDEL OH	8E	GALLUP		15 26 N 11 W	XTO ENERGY	20001231	20050301	3,802	61,611	989	6,070	159,090	1.6	28.8
30045262100001	MONCRIEF COM	1E	GALLUP		16 26 N 11 W	MERRION OIL	19930501	20041101	13,286	68,708	472	23,809	125,438	2.3	12.4
30045236210000	DELHI TAYLOR	5	GALLUP		17 26 N 11 W	MERRION OIL	19850501	20041101	10,300	408,976	538	15,790	623,086	1.2	46.8
30045236210000	DELHI TAYLOR	6	GALLUP		17 26 N 11 W	MERRION OIL	19850501	20041101	11,718	248,401	595	14,463	380,161	0.6	28.8
30045057700000	WESTERN C	1	GALLUP		20 26 N 11 W	MERRION OIL	20040531	20041101	592	52,810		140	1,203,423	2.8	251.5
30045057400000	BERGER	3	GALLUP		22 26 N 11 W	XTO ENERGY	20010531	20050301	6,464	168,079	1612	20,356	461,584	3.1	89.3
30045057400000	BERGER	4E	GALLUP		22 26 N 11 W	XTO ENERGY	20021130	20050301	2,030	12,908	220	5,832	456,453	2	107.6
30045316560000	BERGER	3E	GALLUP		22 26 N 11 W	XTO ENERGY	20040430	20050301	475	15,568	276	5,882	149,068	1.3	43.3
30045313570000	GARTNER	1E	GALLUP		27 26 N 11 W	XTO ENERGY	20031130	20050301	2,168	14,467	397	15,308	88,843	3.5	20.3
Average 1980-1990 Wells															
Ratio Post 1980 to 1950's wells:															
0.45															

Percent Gallup to Dakota:
Percent Dakota to Gallup:

Oil 71%
Gas 34%
66%

Gallup
Dakota