Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 20

SUNDRY Do not use the	SF-078505 6. If Indian, Allottee or Tribe Name NA				
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well	Gas Well Other	7.5	MOTON HM	NA 8. Well Name and No.	
2. Name of Operator Koch Explor	ation Company, LLC		d 69	Seymour 723S 9. API Well No.	
3a Address PO Box 489, Aztec, NM 87410		3b./Phone No. (include) 505-334-9111	area code) 2005	30-045-32561 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			Fruitland Coal 11. County or Parish, State	
1665' FSL & 1005' FEL NE/S S25, T31N, R9W	E			San Juan, New Mexico	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATÉ NATURI	OF NOTICE, RI	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION		ΤΫ́P	E OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab Water Disposal	Well Integrity Other	
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Cavitation/workover started 5/9/2005. Completed 6/10/2005. We have seen an increase in gas production from the workover. 7" casing is unchanged, and set @ 2862. Ran and set new 5 1/2" 15.50# liner, liner hanger @ 2784! Liner landed @ 3272! Liner was					
7" casing is unchanged, a perforated inplace.	nd set @ 2862. Ran and set no	ew 5 1/2" 15.50# liner, l	iner hanger @ 2784	') Liner landed @3272') Liner was	
2 3/8" tubing run and lan-	ded @ 3235'. 3/4" rod string r	run.			
Returned well to producti	ion 6/13/2005				

14. I hereby certify that the foregoing is rue and correct Name (Printed/Typed) John Clark	Title District Superintendent ACCEPTED FOR RECORD					
Signature WM ////	Date 06/14/2005 JUL 0 5 2015					
THIS SPACE FOR FEDERAL OR STATE OFFICE US AND THE STATE OF THE STATE O						
Approved by	Title Date					
Conditions of approval, if any, are attached. Approval of this notice does not warre certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to arry matter within its jurisdiction.