District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

State of New Mexico

Energy Minerals and Natural Re

Oil Conservation Division

For crilling and production facilities, submit to appropriate NMOCD District Office.

Form C-144

June 1, 2004

For downstream facilities, submit to Santa Fe

1220 South St. Francis Dr. Santa Fe, NM 8'

1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit or Below-Grade Tank Is pit or below-grade tank covered by a Type of action: Registration of a pit or below-grade tand BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone: 505-326-9700 e-mail address: pclugston@br-inc.com Operator: Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402 Formation: MV/DK API#: 30-039-29270 U/L or Qtr/Qtr Facility or well name: San Juan 28-6 Unit #149N 107.27.2185' W NAD: 1927 X 1983 Surface Owner Federal X State Private Indian 36.38.1390' N County: Rio Arriba Latitude Longitude <u>Pit</u> Below-grade tank Type: Drilling X Production Disposal Type of fluid: Workover Emergency Construction material: Double-walled, with leak detection? Yes If If not, explain why not. X Unlined Liner type: Synthetic Thickness Depth to ground water (vertical distance from bottom of pit to seasonal high Less than 50 feet (20 points) water elevation of ground water.) 50 feet or more, but less than 100 feet (10 points) 0 100 feet or more (0 points) Wellhead protection area: (Less than 200 feet from a private domestic Yes (20 points) 0 water source, or less than 1000 feet from all other water sources.) No (0 points) Distance to surface water: (horizontal distance to all wetlands, playas, Less than 200 feet (20 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points) 10 10 **Ranking Score (Total Points)** If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface ft. and attach sample results. (5) (6) The pit closure date was Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: The cut & fill diagram was submitted with the C103 for the pit, which indicated direction and distance the pit was from the wellhead. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit X, or an (attached) alternative OCD-approved plan 7/18 /05 Printed Name/Title Patsy Clugston / Sr. Regulatory Specialist Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. DEPUTY OIL & GAS INSPECTOR, DIST. 2011 1 9 2005 Approval: