

Form 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MERRION OIL & GAS CORPORATION

3a. Address

610 Reilly Ave., Farmington, NM 87401

3b. Phone No. (include area code)

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1490' FSL & 790' FWL (NW SW)

Section 28, T25N, R9W

5. Lease Serial No.

SF-078309

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 28 No. 2E

9. API Well No.

30-045-26205

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX (ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☒ Subsequent Report☐ Casing repair☐ New Construction☐ Recomplete☒ Other☐ Final Abandonment Notice☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon

Install pumping unit

☐ Convert to Injection☐ Plug Back☐ Water Disposal

and return to production

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final insection.)

8/13/01 MIRU Professional Well Service. ND WH, NU BOP. TIH with 29' of 2-3/8" tubing, tagged fill at 6415'. TOH with 200 joints of 2-3/8" tubing, seating nipple and 30' tall joint. TIH with notched collar, Chek, 7 joints of 2-3/8" tubing bailer & 149 joints of 2-3/8" tubing.

8/14/01 TIH with 45 joints of 2-3/8" tubing. Tagged fill at 6415', balled 73' fill to 6488'. TOH with tubing and bailer. TIH with production string as follows: 31' gas anchor, seating nipple, 201 joints of 2-3/8" tubing landed at 6418' KB. ND BOP, NU WH.

8/15/01 TIH with rod pump assembly as follows: 1" x 1-1/4" x 12' RHAC pump, 50 - 3/4" plain, 129 - 5/8" plain, 76 - 3/4" plain rods, 15' x 1-1/2" polish rod, space pump and clamped pump. RDMOL.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Steven S. Dinn

Title Drilling and Production Manager

Signature

Date June 2, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the application holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)