UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

. Lease Serial No. NMSF078502

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7	If Indian, Allottee or Tribe Name	
n.	II Indian. Allonee or Tribe Name	

SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well Oil Well			8. Well Name and No. VANDEWART B 3M					
2. Name of Operator BP AMERICA PRODUCTION	≣Υ I@bp.com		9. API Well No. 30-045-31356-00-X1					
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	(include area code) 6.4491 .0700 BASIN DAKO BLANCO MES			TA SAVERDE				
4. Location of Well <i>(Footage, Sec., T</i> Sec 11 T29N R8W NENW Lot 36.44700 N Lat, 107.38800 W			11. County or Parish, and State SAN JUAN COUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHI	ER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF A					ΓΙΟΝ		
□ Notice of Intent	☐ Acidize	_		Production (Start/Resume)		□ Water Shut-Off		
Subsequent Report	Alter Casing			Reclama		Well Integrity		
Final Abandonment Notice	☐ Casing Repair ☐ Change Plans	New Construction		Recomp		Other Well Spud		
I mai Abandonment Nonce	Convert to Injection	☐ Plug and Abandon☐ Plug Back☐		☐ Tempor	arily Abandon	•		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) APD ROW APD ROW MIRU Drilling Unit. @ 19:00 Hrs on 05/29/2003 Spud a 13 1/2" surface hole. Drilled to 228'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 224'. CMT w/204 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.18 cuff/sx. Circ good CMT to surface. NU BOP & tested to 1500# high, 250# low. Test OK Drilled out CMT. Drilled a 8 3/4" hole to 3177'. RU & set 7", 20# K-55 CSG to 3172'. CMT w/324 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.61 cuff/sx and 65 SXS GLS G mixed @13.5 PPG, yield 1.26 cuff/sx Tail. Circ 27 BBL CMT to surface. Press test to 1500# high, 250# low. Test OK. Drill out CMT. Drilled a 6 1/4" hole to 7473'. TD @ 12:30 hrs on 06/04/2003. RU & set 4 1/2", 11.6#, J-55, production CSG to 7473'. CMT w/180 SXS of 9.5 Litecrete CMT. Yield 2.52 Lead, & 198								
Con	Electronic Submission #2: For BP AMERICA F mitted to AFMSS for proces	PRODUCTION	l CO. sent to th	e Farmington				
Name (Printed/Typed) MARY CO			RESENTATIVE					
Signature (Electronic S	ubmission)		Date 06/05/2	2003				
	THIS SPACE FOR	RFEDERA	OR STATE	OFFICE US	SE			
Approved By ACCEPT	ED		ADRIENN TitlePETROLE	E GARCIA UM ENGINE	ER	Date 06/06/2003		
Conditions of approval, if any, are attached certify that the applicant holds legal or equal which would entitle the applicant to condu	Office Farming	•						
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a createments or representations as to	rime for any per	son knowingly and	d willfully to m	ake to any department of	or agency of the United		

Additional data for EC transaction #22837 that would not fit on the form

32. Additional remarks, continued

SXS CLS G 50/50 CMT, 13.0 PPG, 1.44 yield cuft/sx. PBTD @ 7470'. TOC @ 3072'.

RDMOSU Rig release @ 07:15 hrs 06/05/2003