Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.	
	NMSF079341	

abandoned wel	o. It indian, Another of Tribe Name								
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Oth	8. Well Name and No. SJ 32 FED 22 2A								
Name of Operator CONOCOPHILLIPS COMPAN	9. API Well No. 30-045-31613-00-X1								
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL 11. County or Parish, and State SAN JUAN COUNTY, NM							
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	11. County or Parish, and State							
Sec 22 T32N R9W SENW 160 36.97278 N Lat, 107.76940 W	00FNL 1725FWL / Lon	E by Dr	ON CONS	15 16 77	SAN JUAN COU	NTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	TURE OF	NOTRE, R	EPORT, OR OTHER	DATA			
TYPE OF SUBMISSION	BMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	□ Deep	en	□ Produc	tion (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	□ Fract	ure Treat	□ Reclan	nation	☐ Well Integrity			
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recom	plete	Other Drilling Operations			
Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	□ Tempo	rarily Abandon	Drilling Operations			
	Convert to Injection	□ Plug	ug Back Water Disposal		Disposal				
Description of cement job to fulfill requirements for protection of usuable water zones including the Ojo Alamo Formations as per NTL-FRA-90A Date - 6/2/03; Time started - 1830 hrs; Time completed - 2030 hrs; Hole - 7-7/8" Casing 5-1/2", 17#, J-55 (new) set @ 3825'. Turbo Centralizers - 2001', 2157', 2113' Spring Type Centralizers - 3815', 3734', 3645', 3557', 3469', 3381', 215' Mud flush -20 bbls FW w/dye in last 10 bbls. Stage 1 - Lead - 540 sx (1409.4 cf - 251.0 bbl slurry) Class G cement w/3% Chemical extender, 0.25#/sx Cellophane flakes, 5#/sx Phenoseal, 0.2% Antifoam agent. Tail - 185 sx (235 cf - 41.8 bbl slurry) 50/50/G/POZ cement w/2% Cellophane flakes, 2% CaCl2, 5#/sx Gilsonite, 1/4#/sx Cellophane flakes, 2.5 #/sx phenoseal, & 0.2% Antifoam agent. Volume cement circulated - 153 sx; Displaced plug w/87.4 bbl									
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For CONOCOPH mitted to AFMSS for proc	IILLIPS COMPA	NY. sent to th	e Farmingtor	n *				
Name (Printed/Typed) PATSY CL		Title AUTHORIZED REPRESENTATIVE							
Signature (Electronic S	Submission)	Date 06/04/2003							
	THIS SPACE FO	OR FEDERA			SE				
Approved By ACCEPT	ED			ADRIENNE GARCIA lePETROLEUM ENGINEER Date 06/					
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	nitable title to those rights in the act operations thereon.	Office Farmington							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly a thin its jurisdiction	nd willfully to r	nake to any department or	agency of the United			

Additional data for EC transaction #22768 that would not fit on the form

32. Additional remarks, continued

Average pressue - 855 psi; Average rate - 2 bpm; Bumped plug w/1500 psi