1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

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Oil Conservation Division Oil Conservation 1220 South St. Francis Dry 202 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank-Registration of Closure

Is pit or below-grade tank covered by a "general plan" by es No
Type of action: Registration of a pit or below-grade tank
Closure of a pit or below-grade tank 2017 6 mail address: <u>LHasely@br-inc.com</u> Telephone: (505) 326-9841 Operator: Burlington Resources Address: 3401 East 30th Street, Farmington, New Mexico, 87402 Facility or well name: Atlantic D Com F No. 7 API #: 30045210960000 U/L or Qtr/Qtr H Sec 2 T 30 R 10W NAD: 1927 X 1983 ☐ County: San Juan Latitude 36.84397 Longitude -107.84598 Surface Owner: Federal ☐ State ☒ Private ☐ Indian ☐ Below-grade tank Type: Drilling Production Disposal Volume: 40 bbl Type of fluid: Produced Water and Incidental Oil Workover ☐ Emergency ☐ Construction material: Fiberglass Lined Unlined Double-walled, with leak detection? Yes If not, explain why not. Liner type: Synthetic Thickness ____mil Clay Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) 0 (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No (0 points) 0 water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more 20 (0 points) 20 **Ranking Score (Total Points)** If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: emova The soils tested clean and no soil remediation was required. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🗵, a general permit 🗌, or an (attached) alternative OCD-approved plan 🔲. Date: 6/10/05 Printed Name/Title ____ Mr. Ed Hasely, Environmental Advisor Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. DEPUTY OIL & GAS INSPECTOR, DIST. (29) JUN 14 2005

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CLIENT: Bu-lington	Envirotech Inc.					LOCATION NO:			
,		5796 FARMIN	NTAL SCIENTISTS U.S. HIGHWAY IGTON, NEW ME	64-3014 XICO 87401			C.O.C. NO	· 	
DIDID DEDOD	m ar		ONE: (505) 632		NA FDI O BI	<u> </u>			
						PAGE No: of			
LOCATION: NAME: Atlantic Com F WELL #: 7 PIT:							DATE STARTED: 1, 105 DATE FINISHED: 6 1 05		
QUAD/UNIT: SEC: 2 TWP: 30N RNG: 10W PM: NMM CNTY: SJ ST: NM QTR/FOOTAGE: 1460'N 800'E CONTRACTOR: LAR							ENVIRONMENTAL SPECIALIST:		
EXCAVATION APPROX FT. x FT. DEEP. CUBIC YARDAGE: DISPOSAL FACILITY: REMEDIATION METHOD:									
LAND USE: LEASE: E-453-4 FORMATION:									
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 54' FT. 265° FROM WELLHEAD.									
DEPTH TO GROUNDWATER: 6 NEAREST WATER SOURCE: 0 NEAREST SURFACE WATER: 20									
							CHECK ONE :		
SOIL AND EXCAVATION DESCRIPTION: —— PIT ABANDONED —— STEEL TANK INSTALLED									
No visible sign of antonination beneath removed BET. No seil removed									
from site.									
*	[CAY			LD 418.1 CAI			DEADING	0110	
SCALE		below _		WEIGHT (g)	mL. FREON DI	i	+	63.8	
0 FT			OVM		חות	ממ	OFILE		
PIT PERIME	LIEK	SAMP	RESULT		P11	PR	OFILE		
	٠ ٨	13' hek		(ppm)					
	•	3							
		5							
Canyon									
							>		
Tank + LAB SAMPLES									
l De l	&plutor	SAMPLE		TIME	_	~			
Sel						_			
					X= Sample	74			
TRAVEL NOTES:				NSITE:					
CALLOUT:			~	14011L					



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Burlington Resources

Project #:

92115-021-076

Sample No.:

1

Date Reported:

6/1/2005

Sample ID:

Discrete, 3' Below BG Tank

Date Sampled:

6/1/2005

Sample Matrix:

Soil

Date Analyzed:

6/1/2005

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

63.8

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Atlantic D Com F No. 7

Analyst

Review