Submit 3 Copies To Appropriate District Office	State of New	State of New Mexico		Form C-103
District L	Energy, Minerals and Natural Resources			May 27, 2004
District II	25 N. French Dr., Hobbs, NM 88240		WELL API NO.	9-29541
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III	1220 South St Francis Dr.		STATE	FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No	0.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San Juan 30-6 Unit	
PROPOSALS.)				
1. Type of Well: Oil Well Gas Well X Other			8. Well Number 429S	
2. Name of Operator			9. OGRID Number	
BURLINGTON RESOURCES OIL & GAS COMPANY LP			14538	
3. Address of Operator 3401 E. 30TH STREET, FARMINGTON, NM 87402			10. Pool name or Wildcat Basin Fruitland Coal	
4. Well Location				
Unit Letter J : 1635 feet from the South line and 1610 feet from the East line Section 32 Township 30N Range 7W NMPM County Rio Arriba, NM				
Physical Line	TVIVII IVI	ity Kio Airioa, NMI		
Pit or Below-grade Tank Application	X or Closure			
Pit type New Drill Depth to Ground		est fresh water well	>1000' Distance from neare	est surface water >1000'
Pit Liner Thickness: 12	mil Below-Grade Tank:	Volume	bbls; Construction Mater	
12 Check	Appropriate Box to Indica	te Nature of Not	ice Report or Other D	oto
	NTENTION TO:		SUBSEQUENT REP	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
			CE DRILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	L CASING/C	EMENT JOB	
	w Drill	X OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
-				
Burlington Resources proposes to construct a new drilling pit and an associated vent/flare pit. Based on Burlington's interpretation of the				
Ecosphere's risk ranking criteria, the new drilling pit will be a lined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction /				
Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling /				
Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitX or an (attached) alternative OCD-approved plan				
SIGNATURE Amondo	xSandous TIT	LE Regulatory Assis	tant II	DATE <u>7/7/2005</u>
Type or print name Amanda Sandova	ıl E-mail ado	iress: asandoval@	br-inc.com Telephone No	o. 326-9700
For State Use Only		DEPUTY OIL & GA	S INSPECTOR, DIST. (58	WUI - 8 2005
APPPROVED BY			and the second s	DATE
Conditions of Approved (if any):				
	V			