

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

**OIL CONSERVATION DIVISION**

1220 South St. Frances Dr.  
Santa Fe, New Mexico 87505

WELL API NO.

30-039-22601

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E29138

7. Lease Name or Unit Agreement Name

STATE COM

8. Well No.

113-E

9. OGRID Number

003824

Pool Name or Wildcat

DAKOTA, MESA VERDE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

Caulkins Oil Company

3. Address of Operator

1409 W. Aztec Blvd., Suite B7, Aztec, NM 87410

4. Well Location

Unit Letter P: 1110' feet from the South line and 950' feet from the East line  
2 Section 26N Township 6W Range NMPM Rio Arriba County

10. Elevation (Show Whether DF,RKB,RT,GR,etc.)

6646 GR

**Pit or Below-grade Tank Application ☐ or Closure ☐**

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner thickness: \_\_\_\_\_ mil Below-grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**NOTICE OF INTENTION TO:**

Perform Remedial Work ☐ Plug and Abandon ☐

Temporarily Abandon ☐ Change Plans ☐

Pull or Alter Casing ☐ Multiple Completion ☐

Other: \_\_\_\_\_ ☐

**SUBSEQUENT REPORT OF:**

Remedial Work ☐ Altering Casing ☐

Commence Drilling Opns. ☐ Plug and Abandonment ☐

Casing Test and Cement Job ☐

Other: \_\_\_\_\_ ☐

12. Describe Proposed or Completed Operations

6-29-04 Rig up.

T. O. H. standing back 2 3/8" tubing.

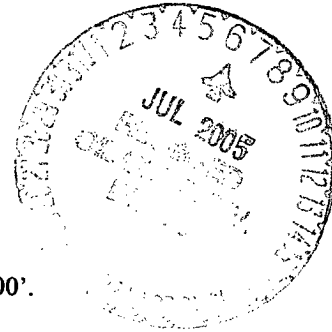
Run wireline set retrievable bridge plug to 7000'.

Run gas spectrum log, 6950' to 6300'.

Perforate Tocito zone, 6923' to 6907', with 4 shots per foot.

T. I. H. with 2 7/8" tubing and full bore packer to approximately 6300'.

Frac Tocito zone with 20,000# 20/40 sand and N<sub>2</sub> foam.



(continued on page 2)

HOLD C-101 FOR C-102 for S. Blanco Tocito

**NOTE:** This format is in lieu of State Form C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert L. Verquer  
ROBERT L. VERQUER

TITLE Superintendent DATE June 30, 2005  
Ph. (505) 334-4323

(This space for State Use)

APPROVED BY

DEPUTY OIL & GAS INSPECTOR, DIST. JUL - 6 2005

CONDITIONS OF APPROVAL, IF ANY:

Caulkins Oil Company  
NMOCD C-103 Sundry  
State Com 113-E  
June 30, 2005  
Page 2

Flow back well to clean up and test Tocito.

T. O. H. laying down 2 7/8" tubing with packer.

T. I. H. with 2 3/8" tubing with retrieving head.

T. O. H. with retrievable bridge plug from 7000'.

T. I. H. with 2 3/8" production string.

Clean out to PBTD with air foam unit.

Land tubing on doughnut at approximately 7600'.

Rig down and move.

No new surface will be disturbed, location area will be cleaned up following operations.

Estimated starting date, September 5, 2005

NMOCD C-102 for South Blanco Tocito attached.