

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

2-572

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. <b>30-045-33009</b> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator <b>BP AMERICA PRODUCTION COMPANY</b>		7. Lease Name or Unit Agreement Name <b>Atlantic Com LS</b>
3. Address of Operator <b>P.O. BOX 3092 HOUSTON, TX 77079-2064</b>		8. Well Number <b>3 C</b>
4. Well Location Unit Letter <b>L</b> : <b>2025</b> feet from the <b>South</b> line and <b>915</b> feet from the <b>West</b> line Section <b>24</b> Township <b>31N</b> Range <b>10W</b> NMPM <b>SAN JUAN</b> County		9. OGRID Number <b>000778</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6446'</b>		10. Pool name or Wildcat <b>Blanco Mesaverde</b>
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <b>SPUD &amp; SET</b> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see reverse side of this Spud & Set Report for subsequent report details.

*Med 6-6-05  
HMOCD  
Dist. III*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 04/25/2005

Type or print name Cherry Hlava E-mail address: hlavac1@bp.com Telephone No. 281-366-4081

For State Use Only

APPROVED BY: Cherry Hlava TITLE SUPERVISOR DISTRICT # 3 DATE JUN - 6 2005

Conditions of Approval (if any):

Atlantic Com LS 3C

30-045-33009

Spud & Set Subsequent Report

04/25/2005

04/11/05 MIRU 21:00 & SPUD 13 1/2" HOLE & DRILL TO 232'. RU & RUN 9 5/8" 32# H-40 ST&C CSG TO 228'. CMT SURF. CSG w/200 sxs 15.2 PPG; YIELD 1.270. 15 BBLS CMT TO SURFACE.

PRESS TST BOP, TST BLIND RAMS & INSIDE VALVES TO 1500# HIGH, 250# LOW. TST CSG TO 850 PSI 30 MIN.

TIH & TAG CMT @190'. DRILL 8 3/4" HOLE 228' TO 2877'. TIH & LAND 7", 20#, J-55 ST&C CSG @2869'. CMT 7" CSG; LEAD 292 SXS @ 11.7 PPG. TAIL w/65 sx; DENSITY 13.50 ppg; YIELD 1.260 cuft/sk. 24 bbis GOOD CMT TO SURFACE. PRESS TST CSG TO 1260 PSI; 30 MIN. OK.

TIH & TAG CMT @2828', DRILL 6 1/4" HOLE 2877' TO 5949' TD - 04/16/05.

TIH & LAND 4 1/2" 11.6#, P-110 CSG 2746' - 5944'. CMT w/227 SX LITECRETE; 9.5 PPG; DENSITY 9.50 ppg; YIELD 2.520 cu/ft. 15 BBLS CMT OFF LINER TOP. TOP OF CMT @2746'