

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**  
Sec., T--N, R--W, NMPM

Unit I (NESE), 1450' FSL &amp; 1190' FEL, Section 23, T25N, R4W, NMPM

5. **Lease Number**  
Jicarilla Contract 124  
6. **If Indian, All. or Tribe Name**  
7. **Unit Agreement Name**

8. **Well Name & Number**  
Arizona Jicarilla A #1  
9. **API Well No.**

30-039-05905

10. **Field and Pool**  
Basin FC / Fruitland Sands  
11. **County and State**  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

**13. Describe Proposed or Completed Operations**

6/14/05 MIRU Aztec #449. ND WH & NU BOP, TOO H w/tubing. RU WL & ran gauge ring to 3400'. RIH w/4-1/2" CIPB & set @ 3375'. PT casing to 500 psi - good test. RIH w/CCB/CBL/GR, logged from 3375 - 2400'. TOC @ 2660'. POOH. ND BOP, & tbg head. NU & test new tbg head. OK. NU frac valve. PT casing to 3000 psi. Press broke back @ 1200 psi, injection rate of 2 bpm @ 800 psi. ND frac valve. NU BOP. TIH w/4-1/2" FBP & isolated leak from 1634' to 1665'. Unset packer. **Called BLM & received verbal approval from Steve Mason on 6/15/05 to squeeze w/cement & PT and then complete w/frac string.**

6/15/05 TIH & set packer @ 2700'. TOC @ 2660'. PT casing & CIBP to 3000#/15 min. good test. Unseat packer & TOO H to 1450'. Place 1000# on annulus, got injection rate to 2 bpm @ 975 psi, pumped 300 sx of Type 3 neat @ 14.5# @ 2 bpm @ 840 psi. Displaced w/8 bbls of H2O. After 30 bbls of cement were pumped BH started to slowly circulate. Shut in tbg w/1250 psi. WOC. 6/20/05 TIH w/3-7/8" bit & tagged up @ 520'. D/O from 520 to 827 w/air. COOH. Circ. hole. RIH w/mill and D/O cement from 827' - 1090'. PT casing to 500 psi. Bled off to 175# & held. D/O cement from 1090' to 1609' w/H2O. Circ. hole clean. D/O cement from 1609' to 2077'. Short TIH to top of CIBP @ 3375'. Circ. hole clean w/H2O. RU WL & ran CCL/GR/CBL from 2700' to surface. RD WL. PU & MU 4-1/2" CR & set @ 3336'. Spot 1.2 bbls Type 3 cement on CR. TOC @ approx. 3262'. RIH w/CR & set @ 3114'. Spot w/8.9 bbls cement. POOH to 1361'. Spot 2.9 bbls plug. POOH w/WL tagged cement @ 1212'. Shoot hole @ 218'. Pumped 22 bbls Type 3 cement. Circ. 5 bbls cement to pit. ND BOP, NU WH. RD & release equipment. 6/28/05 Cut off WH & installed P&A marker. MO. Well now plugged and abandoned.

**14. I hereby certify that the foregoing is true and correct.**

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 7/08/05

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date JUL 19 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY SM NMOCD