## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

## NORTHWEST NEW MEXICO PACKER -LEAKAGE TEST

Operator	Con	ocoPhil	illips Co. Lease Name		San Juan 28-7				Well No	. 94	1A	
Location of Well: Unit Letter E Sec. 30 Twp. 28N Range 7W  Location of well API # 30-0 30-039-22348												
Location	oi well API #	30-0	30-039-22348	· · · · · · · · · · · · · · · · · · ·		jj						
					TYPE	OF PROD.	METHOD	OF PROD.	PROD	. MEDIUM		
	NAME OF R		RESERVOIR OR POOL		( Oil or Gas)		(Flow or Art. Lift)		(Tbg. Or Csg)			
Upper												
Completion	Pictured Ciffs				Gas		Nat Flow		Tbg			
Lower												
Completion	<u> </u>		lesa Verde		Gas		Art Lift		Tbg			
	<del> </del>			RE-FLOW SH							<del></del>	
Upper Completion	Hour shut-in 9:00 AM		Date shut-in 6/13/2005		Instant SI Pressure		SI press. Psig 230		Stabilized? (Yes or No		or No )	
Lower		Hour shut-in			Instant SI Pressure			SI press. Psig		Yes		
Completion		:00 AM	Date shut-in 6/13/2005			148		36	Stabilized? (Yes or No)		or No)	
· <u> </u>												
FLOW TEST NO. 1												
Commenced	at ( hour, dat	e)	9:00 AM		Zone producing (upper or lower) Lower							
TIME	LAPSED TIME		PRESSURE		Remarks							
Date	SINCE*		Upper Lower									
6/15/2005	2 Days 206 214 Buildup							Buildup				
6/17/2005	4 Days		214	226	Buildup							
6/20/2005	7 Days		224	236	Final buildup, turn lower :							
6/21/2005	8 Days		226	168	Flowing lower zone.							
6/22/2005	9 Days		230	154	Packer holding, turn upper z			one back on.				
	L						<del></del>					
Production ra	te durina tes	t										
Oil			based on X		Bbls.in Hours Grav. GC					GOR		
Gas	212								<u> </u>			
	MID-TEST SHUT-IN PRESSURE DATA											
Upper	Hour		Date		Length of time shut-in SI press. Psig			s. Psig	Stabilized? (Yes or No)			
Completion									04-1411 - 10-744 - 11-12			
Lower	Hour		Date		Length of time shut-in SI press. Psig		s. Psig	Stabilized? (Yes or No)				
Completion	Completion Completion											
				FLOV	N TEST N	O. 2				1/212	19 70 73	
Commenced a	at ( hour, date	e )			Zone producing (upper or lower)			- TA				
TIME	LAPSED TIME		PRESSURE		Remarks			Por 200E				
(hour, date)	SINCE*		Upper Lower					O PEC 2005				
									-	CO		
	<del></del>								100	Diego.	<del>: 9/12-</del>	
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Production rai	te during test											
Oil	BOPD based on				Bbls.in		Hours		Grav.		GOR	
Gas		MCF	D; Tested the	ru (Orifice or N	leter):							
Domanica (												
Remarks											1	
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hearby certify that the information herein contained is true and complete to the best of my knowledge.												
See an analysis of the second												
	Approved Operator ConocoPhillips Co.											
New Mexico Oi	i Conservatioi	n Divisio <b>A</b>	on			By <u>i</u>	Mike Morris			•		
By H. Villanueva Date Title Lead Production Operator												
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Title 👣	PUTY OIL &	GAS I	NSPECTOR, D	DIST. 🕬	1	Date [	6/22/05					
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