NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER -LEAKAGE TEST

Operator	ConocoPhil		ips Co.	Lease Name	San Juan 29-5				_Well No.	1	104	
			r======	a		= a		- 3		ล		
Location of Well: Unit Letter		<u>B</u>	Sec.	10	Ŭ Twp.	29N	Range	5W				
Location	of well API	¥ 30 - 0	39-22469]				-		
											41	
					TYPE OF PROD. METHOD OF PROI			OF PROD.	PROD.	MEDIUM	7 63 V	
	NAME OF RESERVOIR OR POOL				(Oi	l or Gas)	(Flow or	Art. Lift)	(Tbg.	Or Csg)	NO.	
Upper											7	
Completion	Ï	Pic	tured Cliffs		ì	Gas	Flov	ving	Tu	bing (PO	
Lower							7	-		TK.	3 5	
Completion	Mesaverde				Gas		Flov	vina	∦ Tu	bing 🖔	ab a	
<u> </u>	<u> </u>				#			·····g		- T	<u> </u>	
			DI	RE-FLOW SH	HIT-IN DE	ESSUPE D	ATA			j,	17. C)	
Upper	Hour sl	out-in	Date shut-in			SI Pressure		Deia	Stabili	izod2 (Vo	n San KID 1	
1	1:30 p.m.		6/13/2005		292			SI press. Psig		Stabilized? (Yes or No)		
Completion					Instant SI Pressure			SI press. Psig		no	$-\sum_{i}$	
Lower	Hours	iut-in		shut-in	Instant	SI Pressure	Si press	Ji press. rsig		ized? (Ye:	s or No) ~	
Completion	1:30 p.m.		6/13/	/2005	<u> </u>	1	11		<u> </u>	yes		
				BUILD-UP	& FLOW	TEST NO. 1						
Flow starte	Flow started (hour,date)		6/20/2005 5:00 p.m.		Zone producing (upper or lower) Upper							
TIME	LAPSED TIME		PRESSURE		Remarks							
Date	SINCE*		Upper Lower									
6/14/2005	Day 1 330 1 Both zones				ones shut-ir	1						
6/15/2005	Day 2		391	1	Both zones shut-in				1			
6/16/2005	Day 3		398	1	Both zones shut-ir							
6/20/2005	Day 4		414	1	opened higher press.zone to							
6/21/2005	Day 5		178	1	if pressures cross-over tes							
0/21/2000	Day 6		1,0		in pressures cross-over te			Inibilea				
	Day		L									
Droduction ro	ta durina ta	~ •										
Production ra			5d 1	 1	Dhia in		11		<u> </u>		7	
Oil	0		based on	(0.6	Bbls.in	ļ <u> </u>	Hours		Grav.		GOR	
Gas	60	MCF	PD; Tested the	u (Oritice or N	neter):	[M	eter	<u> </u>				
				T SHUT-IN PI					·			
Upper	Hour			ite	Length of time shut-in SI press. Psig			. Psig	Stabilized? (Yes or No)			
Completion	<u> </u>				<u> </u>		l <u> </u>					
Lower	Hour		Date		Length of time shut-in		SI press. Psig		Stabilized? (Yes or No)			
Completion												
												
				FLOW TEST	Γ NO. 2 (fe	or new well)						
Commenced a	t (hour. da	te)			Zone proc	lucing (upper	or lower)					
TIME			PRESSURE		Remarks							
(hour, date)	SINCE*		Upper Lower		1/ellial Va							
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		┉┈╬										
												
		1		<u></u> <u>_</u>								
Dunalisa 41												
Production rat	e auring tes		,				 -					
Oil			based on		Bbls.in		Hours	<u> </u>	Grav.		GOR	
Gas		MCFF	D; Tested thr	u (Orifice or M	leter):	L		ļ				
-												
Remarks												
Ĺ												
_												
hearby certify	/ that the in	ormatio	n herein conta	ined is true ar	id complet	te to the best	of my knowle	dge.				
	TO L		9 ZUNS .			r						
Approved			0 -000	Date	_	Operator	ConocoPhillips	s Co.				
New Mexico Oil Conservation Division						Ву	Lyle Higdon					
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By 🚣	7. V	<u> </u>	mula	Date		Title	MSO					
_						-						
Title GENUTY OIL & GAS INSPECTOR DIST. FOR						Date	6/21/05					
4/1098	COLUMN CONTRACTOR	10 COLUMN 1	प्रस्ति कार्य के कार्यों है			Y						