

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. Jicarilla Contract 97
2. Name of Operator PATINA OIL AND GAS CORPORATION	6. If Indian, Allottee, or Tribe Name Jicarilla Apache
3a. Address 5802 US HIGHWAY 64, FARMINGTON, NM 87401	7. If Unit or CA Agreement Designation
3b. Phone No. (include area code) 505-632-8056	8. Well Name and No. TRIBAL C #9A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1190' FSL & 1850' FEL - UL "O" SEC. 7, T26N, R03W	9. API Well No. 30-039-21499
	10. Field and Pool, or Exploratory Area Blanco MV / Wildhorse Gallup
	11. County or Parish, State Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Downhole Commingle
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Patina proposes to Downhole Commingle MV and Gallup zones by drilling out the packer.

Commingle Order #: DHC 1241AZ

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

MIRANDA MARTINEZ

Title

REGULATORY ANALYST

Signature

Miranda Martinez

Date

6/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Jim Lohab

Title

Perk. Eng.

Date

7/14/05

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Tribal C9A

Based on total production

Fixed Percentage Allocation Formula

	<table><tr><th>Oil Barrels</th><th>%</th></tr></table>	Oil Barrels	%	<table><tr><th>Gas MCF</th><th>%</th></tr></table>	Gas MCF	%
Oil Barrels	%					
Gas MCF	%					
Mesa Verde	138 38.1	247,311 66.9				
Gallup	224 61.9	122,099 33.1				
TOTAL	362 100.0	369,410 100.0				

January 2003 Production

Fixed Percentage Allocation Formula

	Oil		Gas	
	Barrels	%	MCF	%
Mesa Verde	0	0.0	879	75.1
Gallup	0	0.0	291	24.9
TOTAL	0	0.0	1,170	100.0

Suggested Future Monthly Production

Fixed Percentage Allocation Formula

	Oil Barrels	%	Gas MCF	%
Mesa Verde	1	100.0	900	75.0
Gallup	0	0.0	300	25.0
TOTAL	1	100.0	1,200	100.0