		<b>BU</b>	IRI Es	LING	TON CES	570 11 12 7 JUL	in a second	Distribution: Regulatory Accounting Well File Original: August 1, 2003	
PRODUCTION ALLOCATION FORM								Status PRELIMINARY ☐ FINAL ☐ REVISED ☑	
Type of Con				S. CONT.	المطشنطيا	Date: 07/13/2005			
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								API No. <b>30-039-29431</b> DHC#: <b>1907 AZ</b>	
Well Name SAN JUAN 28-6 UNIT								Well No. #207N	
Unit Letter L	Section 10			Range R006W	-		County, State  Rio Arriba County,  New Mexico		
Completion Date 7/7/05  HISTORICAL   FIELD TEST   PROJECTED   OTHER									
FORMATION			GAS		PERCENT	CONDENSATE			
MESAVERDE			2397 MCFD		82%	0		0%	
DAKOTA			539 MCFD		18%	3 BPD		100%	
			2936						
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.									
ADDDOVE	25 (1)			TITLE			DATE		
APPROVEI				TITLE			DATE		
x long				Engineer			7/13/65		
Cory MgI									
x	Pag	the		Engineering Tech.			7/13/05		
Wendy Payne								' '	