Form 3160-5 (April 2004)

## DEPAR **BUREA**

UNITED STATES	/	
RTMENT OF THE INTERIOR		
U OF LAND MANAGEMENT		

		Expires March	31,	2007
-	1	Coriol Ma		

NM 0702

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6.	If Indian,	Allottee	or T	ribe	Name	

FORM APPROVED

OMB NO. 1004-0137

SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or	7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well Oil Well X Gas Well Other  2. Name of Operator	07	O FARMINGTON O		e and No. 10-31 #1S	
Energen Resources Corporation  3a. Address  2198 Bloomfield Highway, Farmington  4. Location of Well (Footage, Sec., T., R., M., or Survey I  Sec 31, T29N, R10W 1980'		3b. Phone No. (include are (505) 325-680	0 API Well 30-045-3:  Basin Fr	2904 d Pool, or Exploratory Area uitland Coal	
NESE  12. CHECK APPROPRIATE	BOX(ES) TO INI		San Juan NOTICE, REPORT, OR O		
TYPE OF SUBMISSION  Notice of Intent	Acidize	Deepen	PE OF ACTION  Production (Start/Resume)	Water Shut-Off	
X Subsequent Report Final Abandonment Notice	Alter Casing  Casing Repair  Change Plans  Convert to Injecti	Fracture Treat  New Construction  Plug and Abandon  Plug Back	Reclamation Recomplete Temporarily Abandon Water Disposal	Well Integrity  X Other  spud	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

07/03/05 Spud well @ 8:30 pm on 07/03/05. Drill 12-1/4" hole to 320'. Ran 7 jts. 8.625" 24# J-55 LT&C casing, set @ 320'. RU Halliburton. Cement with 225 sks Class B, 2% CaCl2, 1/4#/sk flocele (265 cu.ft.). Plug down @ 7:30 pm on 07/04/05. Circulate 21 bbls cement to surface. WOC. RD Halliburton. NU BOP. Test casing & BOP to 600 psi - ok.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title				
Vicki Donaghey	Regulatory An	Regulatory Analyst			
Vicki sanagkay	Date 07/06/05	ACCEPTED FOR RECORD			
	R FEDERAL OR STATE OFFICE US	E			
Approved by	Title	JIJ1Da@ 8 2005			
Conditions of approval, if any, are attached. Approval of this notice doe certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	es not warrant or Office the subject lease	FARMINGTUM FIELD OFFICE			