DEPARTMENT OF T BUREAU OF LAND			,	
Sundry Notices and Repor	rts on Wells			
1. Type of Well GAS			57 RECEI ARMIA	Lease Number NMSF-079074 Af Indian, All. or Tribe Name
2 N			7.	Unit Agreement Name
2. Name of Operator  BURLINGTON  RESCURCES OIL 8	& GAS COMPANY LP	CONTROLL STATES		San Juan 30-6 Unit Com
2 Address & Dhone No. of Onese		JO JUL 2006 (2)	- 8.	Well Name & Number
3. Address & Phone No. of Opera PO Box 4289, Farmington, NM		January J	9.	#467S API Well No.
4. Location of Well, Footage, Sec., Sec., T—N, R—W, NMPM	., T, R, M	CEC SELECTION OF THE PARTY OF T	10.	30-039-29408 Field and Pool
Unit F (SENW), 2365' FNI	L & 1420' FWL, Sec. 22	, T30N, R7W NMPM	11.	Basin Fruitland Coal County and State Rio Arriba, NM
12. CHECK APPROPRIATE BOX	TO INDICATE NATU	JRE OF NOTICE, REPORT, O	THER I	DATA
Type of Submission: ☐ Notice of Intent	Notice of Intent  Abandonment  Recompletion  Subsequent Report  Plugging  Casing Repair		☑ Other: SPUD	
<ul><li>☑ Subsequent Report</li><li>☐ Final Abandonment</li></ul>	Plugging	<ul> <li>New Construction</li> <li>Non-Routine Fracturing</li> <li>Water Shut-off</li> <li>Conversion to Injection</li> </ul>		
☐ Final Abandonment	☐ Plugging ☐ Casing Repair ☐ Altering Casing	<ul><li>☐ Non-Routine Fracturing</li><li>☐ Water Shut-off</li></ul>		
	Plugging Casing Repair Altering Casing  ted Operations  -1/4" hole @ 20:00 7/2/0 RIH w/ 9 jts. 9-5/8", 32 ls slurry) Type 3 Scaveng	Non-Routine Fracturing Water Shut-off Conversion to Injection  5. Drill ahead to 113'. Circ. Hole 3#, H-40 ST&C casing & set @ 40 ger cement, tailed w/ 197 sx (58 cf	)5'. Pun - 45 bb	ped preflush of 20 bbls ls slurry) Type 3 cmnt. w/ 3%,
Final Abandonment  13. Describe Proposed or Complet  7/2/05 MIRU Aztec #580. SPUD 12  LCM, drill ahead to 408'. Circ. hole.  H2O, then pumped 9 sx (28 cf- 5 bb.)	Plugging Casing Repair Altering Casing  ted Operations  -1/4" hole @ 20:00 7/2/0 RIH w/ 9 jts. 9-5/8", 32 ls slurry) Type 3 Scaveng own @ 13:15 hrs on 7/3/0  ping is true and correct.  Philana Thore  the use)  Title	Non-Routine Fracturing Water Shut-off Conversion to Injection  5. Drill ahead to 113'. Circ. Hole 3#, H-40 ST&C casing & set @ 40 ger cement, tailed w/ 197 sx (58 cf 2 & circ. 30 bbls to pit. WOC. NU	05'. Pum - 45 bb J BOP. I	ped preflush of 20 bbls ls slurry) Type 3 cmnt. w/ 3%, T cgs., 600#/ 30 min OK.