

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

530' FSL, 1520' FEL, Sec. 22, T27N, R4W, NMPM

5. Lease Number

NMSF-080674

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 Unit 143A

9. API Well No.

30-039-27616

10. Field and Pool

Blanco Mesaverde / Basin *BL*

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other - Casing	

13. Describe Proposed or Completed Operations

6/19/05 Drill to intermediate TD @ 4313' Circ hole clean. TOOH. TIH w/101 jts 7" 20# J-55 ST&C csg set @ 4304'.

6/20/05 Stage 1: Cmdt w/10 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (30 cu ft). Tail w/103 sxs Type III cmt w/1% calcium chloride, .25 pps celloflake, 0.2% fluid loss (142 cu ft). Displace w/40 bbls wtr. Circ 15 bbls of cmt to surface. State 2: Lead w/9 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (27 cu ft). Tail w/525 sxs Premium Lite w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, .4% SMS, 0.4% fluid loss (1118 cu ft). Displace w/157 bbls wtr. Circ 60 bbls cmt to surface. WOC.

6/21/05 PT BOP & csg to 1500 psi/30 mins. OK. Drilling ahead. Drilled to TD @ 8520': Circ hole clean. TOOH.

6/23/05 Ran array induction log from TD - 7" csg shoe w/2" linear & 5" logarithmic scale & neutron density, bulk density from TD-8136' & 6600-5900', w/2" presentation TD-8136' & 6600'-5900' in 5". Log TD = 8525'.

6/24/05 TIH w/199 jts 4 1/2" 10.5# J-55 ST&C csg set @ 8518'. Cmdt w/9 sxs Scavenger cmt w/.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (28 cu ft). Tail w/298 sxs Premium Lite HS cmt w/.3% CD-32, .25 pps celloflake, 6.25 pps LCM-1, 1% fluid loss (590 cu ft). ND BOP. NU WH. RD. Rig released.

PT will take place during completion operations. Will show TOC on next report

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Specialist Date 6/27/05

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUN 30 2005

NMOCD

FARMINGTON FIELD OFFICE  
BY *JB*