

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

JUL 6 2005

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit J (NWSE) 1510' FSL & 2140' FEL, Sec. 29, T27N R4W NMPM

5. Lease Number
NMSF-080670
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 Unit 51M
9. API Well No.

30-039-27648

10. Field and Pool

Blanco Mesaverde/ Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

X Other - 7" - 4 1/2" Casing

13. Describe Proposed or Completed Operations

6/25/05 MIRU Bearcat #5 NUBOP. 6/25/05 PT casing @600# 30 min ok. RIH w/8 3/4" bit & tagged cmt @132'. D/O cmt & ahead to 4219'. Circulate hole. 6/31/05 RIH w/98 jts of 7" 20# J55 ST&C csg set @ 4210' w/ stage tool (DV) 3685'. Cement 1st stage: Pumped preflush w/ 10bbls Gel H2O and 2bbls FW. Pumped lead w/9sxs(27cu-5bbls)scavenger prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail in w/99sxs(137cu-24bbls)Type 3 cmt w/ 1% CaCl2, .25% Cell-o-Flake, .2 FL52. Displace FC w/FW and mud. Bump plug w/970psi. Circulated 10bbls cmt to pit. Cement 2nd stage: Pumped preflush w/10bbls FW, 10bbls mud, 10bbls FW. Pumped lead w/ 9sxs(27cu-5bbls)scavenger prem lite w/ 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail in w/ 506sxs(1078cu-192bbls) prem lite w/ 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Displace w/149bbls FW. Bump plug, close stage collar w/2356psi. Plug down @ 1856. Circulated 64bbls of cement to pit. 6/30/05 NDBOP. NU Section "B" of wellhead. NUBOP.

7/1/05 PT 7" csg to 1500# / 30 min ok. RIH w/ 6 1/4" bit and D/O cement and shoe and then ahead to 8500' (TD). TD reached 7/3/05. Circulated hole. 7/4/05 RIH w/199 jts of 4 1/2" 11.6# L80 LT&C casing set @8495'. Pumped preflush of 10bbls Chem wash, 2bbls FW. Pumped lead cement w/9sxs(27cu-5bbls)scavenger w/ .3% CD32, 1% FL52, 6.25pps LCM1. Tail in w/291sxs(576cu-102bbls)prem lite HS w/.25pps Cell-o-Flake, 6.25pps LCM1, .3% CD32, 1% FL52. Displace w/134bbls FW and 25# sugar in 1st 10bbls. Bump plug w/ 900psi. Plug down @ 1724 hrs 7/4/05. RD Rig released @ 00:00 hrs 7/5/05. Will show top of cement & casing PT on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 08 2005

FARMINGTON FIELD OFFICE
BY JB

NMOCD