### UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices	and Reports on Wells
	5. Lease Number
1. Type of Well	RECEIVED 51C-124 6. If Indian, All. or
GAS	070 FARMINGTON MMTribe Name
	Jicarilla Apache
	7. Unit Agreement Name
2. Name of Operator	Allison Unit
BURLINGTON	(A) (D) (D) (D) (D) (D) (D) (D) (D) (D) (D
RESCURCES OIL & GAS CO	WDANTY A DA
	20. Val. Well Name & Number
3. Address & Phone No. of Operator	Arizona Jicarilla A #1
PO Box 4289, Farmington, NM 87	499 (505) 326-9700 (505) <b>API Well No</b> .
4. Location of Well, Footage, Sec.,	
1450'FSL, 1190'FEL, Sec. 23, T25	N, R4W, NMPM Basin FC/S. Blanco PC 11. County and State
	Rio Arriba Co, NM
	TE NATURE OF NOTICE, REPORT, OTHER DATA
Subsequent Report Final Abandonment	Abandonment Change of Plans _ Recompletion New Construction _ Plugging Back Non-Routine Fracturing _ Casing Repair Water Shut off _ Altering Casing Conversion to Injection _ Other - P&A Well
13.Describe Proposed or Completed O	perations
formations of the above refer	andon the Fruitland Sands and Pictured Cliffs enced well as shown on the attached procedure al approval received from Jim Lovato, BLM, 6/24/05).
14. I hereby certify that the for	egoing is true and correct
$\int_{\mathbb{R}^{n}} \int_{\mathbb{R}^{n}} \int_{$	
Signed Ou Clark	Title Regulatory Specialist Date 6/24/05
/mbi	<i>El</i>
(This space for Federal or State Of	
APPROVED BY Original Signed: Stephen Mas CONDITION OF APPROVAL, if any:	3311 0 0 2303
Title 18 U.S.C. Section 1001, makes it a crime for any per	son knowingly and willfully to make to any department or agency of the ts or representations as to any matter within its jurisdiction.

### Arizona Jicarilla A #1

Unit I, Sect. 23, T25N, R4W 1450' FSL, 1190' FEL Rio Arriba County, NM

N36°22.93

W107°12.92

Spud date:

9/17/59 Completion Date: 12/29/59

GL = 6,996'

KB= 7,002'

### **Surface Casing**

8 5/8" 24 J-55 set @ 168.3' Cemented with 100 sx TOC @ Surface Calculated TOC; 75% Eff

Holes in casing from 810' - 1665' Squeezed with 230 sxs - no pressure test

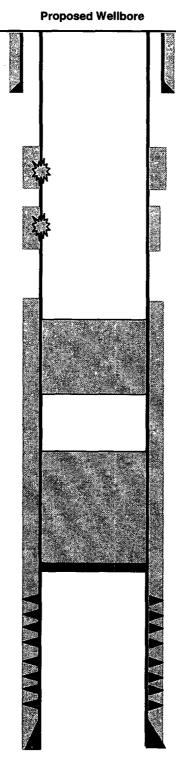
Holes in casing from 1634' - 1665' Squeezed with 300 sxs - no pressure test

Pressure tested 2700' to CIBP at 3375'
Good to 3000# for 15 minutes

CIBP @ 3375'

### **Production Casing**

4-1/2" 9.5 J-55 set @ 3500' Cmtd with 100 sx TOC @ 2660' CBL



### **FORMATION TOPS:**

Nacimiento 1,305'
Ojo Alamo 2865
Kirtland 3,069'
Fruitland 3302
Pictured Cliffs 3386

### Nacimiento/Surface/Surface Shoe Plug

To be determined on results of CBL Will confirm procedure with BLM prior to plug(s)

### Kirtland/Ojo Alamo Plug Plug from 3119' - 2815' 36 sxs balanced plug inside

Type III cement (14.5ppg, 1.39cuft/sk)

### Pictured Cliffs/Fruitland Coal Plug

Plug from 3375' - 3250' 15 sxs cmt on top CIBP, TOC @ 3250' Type III cement (14.5ppg, 1.39cuft/sk)

### **Pictured Cliffs**

3380' - 3464'

Frac'd with 42,422 gal wtr, 50,000# sand

PBTD= 3,492' TD= 3,500'

# Arizona Jicarilla A #1 P&A Sundry Procedure

# Notes

Cast iron bridge plug already set at 3375'.

Pressure tested CIBP under packer from 2700' to 3375' to 3000# for 15 minutes good

All cement Type III (14.5ppg, 1.39cuft/sk).

Call BLM 24 hours before pumping cement.

- 1. Run CBL from 1800' to surface. Discuss results with BLM to determine Nacimiento and surface plug requirements.
- Plug 1: Pictured Cliffs and Fruitland Coal (3375' 3250'). Set 15 sxs of cement above retainer. TOC 3250'. TOOH to 3119'.
- Plug 2: Kirtland and Ojo Alamo (3119' 2815'). Set 36 sxs balanced plug from 3119' 2815'. TOC 2815'. TOOH to 1355'.
- Plug 3: Nacimiento (1355' 1255'). Set 12 sxs balanced plug from 1355' 1255'. Tag to verify TOC @ 1255'. TOOH. Plug 4: Surface Shoe and Surface (218' to surface). Shoot squeeze hole at 218'. Circulate 62 sxs cement down 4-1/2" csg
- დ ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations out the annulus until full returns are seen. Shut in annulus and stop pumping at surface. RD, MOL and cut off anchors. Restore location per BLM stipulations.