

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS CO.

3a. Address

P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

3b. Phone No. (include area code)

(832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1003 NORTH 940 WEST
UL: D, Sec: 17, T: 25N, R: 4W

5. Lease Serial No.

JIC 64

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JICARILLA BR E 14

9. API Well No.

30-039-06035

10. Field and Pool, or Exploratory Area

BLANCO PC SOUTH

11. County or Parish, State

RIO ARRIBA
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to plug and abandon this well as per the attached procedure. Also attached is a current and proposed wellbore schematic.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

06/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUL 06 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Jicarilla BR E#14

Current

South Blanco Pictured Cliffs, API #30-039-06035

NW, Section 17, T-25-N, R-4-W

Rio Arriba County, NM / Lat: N 36° 24' 14.544 / Long: W 107° 16' 49.08

Today's Date: 6/24/05

Spud: 4/19/59

Completed: 7/10/59

Elevation: 7471' GL
7482 KB

12-1/4" hole

8-5/8" 32#, Casing set @ 136'
Cement with 120 sxs (Circulated to Surface)

WELL HISTORY

No workovers of record.

Nacimiento @ 2340'

1-1/4" tubing at 3863'

Ojo Alamo @ 3240'

TOC @ 3320' (T.S.)

Kirtland @ 3480'

Fruitland @ 3690'

Pictured Cliffs @ 3845'

Pictured Cliffs Perforations:
3856' - 3880'

5-1/2" 15.5#, Casing set @ 3947'
Cement with 82 sxs

7-7/8" hole

TD 3948'
PBTD 3894'

Rio Arriba County, NM / Lat: N 36^ 24' 14.544 / Long: W 107^16'49.08

7482 KB

5-1/2"15.5#, Casing set @ 3947'
Cement with 82 sxs

Pictured Cliffs @ 3845'

7-7/8" hole

TD 3948'
PBTD 3894'

PLUG AND ABANDONMENT PROCEDURE

June 24, 2005

Jicarilla BR E #14

South Blanco Pictured Cliffs
NW, Section 17, T25N, R4W
Rio Arriba County, New Mexico, API 30-039-06035
Lat: N 36° 24' 14.544 / Long: W 107° 16' 49.08

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP per ConocoPhillips requirements.
2. TOH and LD the 1-1/4" tubing, 3863'. PU a 2-3/8" workstring and round-trip a 5-1/2" casing scraper to 3768'.
3. **Plug #1 (Pictured Cliffs perforations, Fruitland and Kirtland tops, 3768' – 3430')**: TIH and set 5-1/2" cement retainer at 3768'. Pressure test tubing to 1000#. Load the casing with water and circulate the well clean. Pressure test casing to 500#. *If casing does not test, then spot or tag subsequent plug as appropriate.* Mix 40 sxs Type III cement and set a balanced plug above CR to isolate the Pictured Cliffs perforations and cover the Fruitland and Kirtland tops. TOH with tubing.
4. **Plug #2 (Ojo Alamo tops, ^{3303 3203}3280' – ³³⁰³3190')**: Perforate 3 squeeze holes at ³³⁰³3280'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 5-1/2" cement retainer at ³³⁰³3240'. Establish rate into squeeze holes. Mix and pump 43 sxs Type III cement, squeeze 27 sxs outside the casing and leave 16 sxs inside casing. TOH with tubing.
5. **Plug #3 (Nacimiento top, ^{2030 1930}2390' – ²⁰³⁰2290')**: Perforate 3 squeeze holes at ²⁰³⁰2390'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 5-1/2" cement retainer at ²⁰³⁰2340'. Establish rate into squeeze holes. Mix and pump 43 sxs Type III cement, squeeze 27 sxs outside the casing and leave 16 sxs inside casing. TOH and LD tubing.
6. **Plug #4 (8-5/8" Casing shoe, 186' - Surface)**: Perforate 3 squeeze holes at 186'. Establish circulation out bradenhead. Mix and pump 55 sxs Type III cement down 5-1/2" casing and circulate good cement out bradenhead from 186'. Shut in well and WOC.
7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.