

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-05573
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: Lindrith Unit
4. Well Location Unit Letter <u>G</u> : <u>1550</u> feet from the <u>North</u> line and <u>1840</u> feet from the <u>East</u> line Section <u>9</u> Township <u>24N</u> Range <u>3W</u> NMPM NMPM County <u>Rio Arriba</u>		8. Well No. 49
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7019' GR		9. Pool name or Wildcat South Blanco Pictured Cliffs

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

This well was plugged and abandoned on 11/13/03 as per the attached plug and abandonment summary.

RECEIVED
BLM
4 JAN - 8 AM 10:43
D. ALBUQUERQUE, N.M.

ACCEPTED FOR RECORD
APR 8 2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Graham TITLE Production Superintendent DATE 1/7/04

Type or print name Don Graham Telephone No. 505-325-6800

(This space for State use)

APPROVED BY H. Villanueva DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE JUL 14 2005

Conditions of approval, if any:

7-14-05

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Energen Resources Corporation

November 17, 2003

Lindrith Unit #49

Page 1 of 1

1550' FNL & 1840' FEL, Section 9, T-24-N, R-3-W

Rio Arriba County, NM

Plug & Abandonment Report

Fee Lease, API #30-039-05573

Cementing Summary:

Plug #1 with CIBP at 3218', spot 20 sxs cement with 2% CaCl₂ above BP to 2492' to cover the Pictured Cliffs through Ojo Alamo tops.

Plug #2 with retainer at 1378', spot 12 sxs cement with 2% CaCl₂ above retainer up to 942' to cover the Nacimiento top.

Plug #3 with 81 sxs cement pumped down 2-7/8" casing from 170' to surface, circulate good cement returns out bradenhead.

Plug and Abandonment Summary:

Notified NMOCD on 11/11/03

11/11/03 Held JSA. MOL. RU. Line and fence pit. Pressures: casing 60# and bradenhead 50#; no tubing in well. Blow well down. ND wellhead. NU BOP and test. RU A-Plus wireline truck. Round-trip 2-7/8" gauge ring to 3225'. GIH and set 2-7/8" PlugWell wireline CIBP at 3218'. Tally, PU and RIH with 1-1/4" IJ A-Plus workstring. Tag BP at 3218'. Shut in well. SDFD.

11/12/03 Held JSA. Circulate well clean with 20 bbls of water. Attempt to pressure test casing, leak 1 bpm at 300#. Plug #1 with CIBP at 3218', spot 20 sxs cement with 2% CaCl₂ above BP to 2492' to cover the Pictured Cliffs through Ojo Alamo tops. PUH and WOC. TIH and tag cement at 2619'. TOH with tubing. Attempt to pressure test casing, leak 2-1/2 bpm at 900#. Pump additional 6 bbls of water and establish circulation out bradenhead. Perforate 2 squeeze holes at 1430'. TIH and set 2-7/8" PlugWell wireline retainer at 1378'. Shut in well. SDFD.

11/13/03 Held JSA. TIH and sting into retainer at 1378'. Attempt to pressure test casing and establish circulation out bradenhead. Establish rate into perforations with 1/4 bpm at 1600#. Shut down pump and well held 1300#. H. Villanueva, NMOCD, approved procedure change to not squeeze cement below retainer and required WOC. Plug #2 with retainer at 1378', spot 12 sxs cement with 2% CaCl₂ above retainer up to 942' to cover the Nacimiento top. TOH and LD tubing. Shut in well and WOC. Attempt to pressure test casing, leak 2 bpm at 600#. TIH and tag cement at 1070'. H. Villanueva, NMOCD, required CIBP at 200'. GIH and set 2-7/8" PlugWell wireline CIBP at 200'. Load casing with 1/4 bbl of water and pressure test casing to 800#. Perforate 2 squeeze holes at 170'. Establish circulation out bradenhead with 1 bbl of water. Plug #3 with 81 sxs cement pumped down 2-7/8" casing from 170' to surface, circulate good cement returns out bradenhead. Shut in well and WOC. Dig out and cut off wellhead; found cement at surface. Mix 10 sxs cement and install P&A marker. RD. MOL. No NMOCD representative was on location.