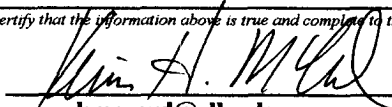


Submit To Appropriate District Office State Lease # 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs NM 99240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220S. St. Francis Dr. Santa Fe NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505	Form C-105 Revised June 10, 2003 <hr/> WELL API NO. 30-045-32516 <hr/> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name <div style="text-align: center; font-size: 1.2em;">Trinity</div>								
2. Name of Operator Robert L. Bayless, Producer LLC			8. Well No. 3								
3. Address of Operator P.O. Box 168, Farmington, NM 87499			9. Pool name or Wildcat Basin Fruitland Coal								
4. Well Location											
Unit Letter	A	Feet From The	1240	Line and	North						
Section	22	Township	30N	Range	12W						
		Feet From The	920	Line	East						
		NMPM			San Juan						
				County							
10. Date Spudded 6/8/05	11. Date T.D. Reached 6/12/05	12. Date Comp. (Ready to Prod.) 7/19/05	13. Elevations (DF & RKB, RT, GR, etc.) 5539 GR	14. Elev. Casinghead							
14. Total Depth 1920	16. Plug Back T.D. 1861	17. If Multiple Comp. How Many Zones?	18. Intervals Drilled By XX	19. Producing Interval(s), of this completion - Top, Bottom, Name 1713 - 1740 Fruitland Coal							
			20. Was Directional Survey Made No								
21. Type Electric and Other Logs Run IES, FDC			22. Was Well Cored No								
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
7"	20 #	180	8 3/4"	68 sx (95 ft3) Type III Cement	None						
4 1/2"	10.5 #	1915	6 1/4"	150 sx (323 ft3) Premium Lite	None						
				Hi Strength Cement							
24. LINER RECORD			25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE						
None					2 3/8"						
					1758						
					None						
26. Perforation record (interval, size, and number) 1713 - 1740 .34" 81 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: center;">DEPTH INTERVAL</th> <th style="text-align: center;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">1713 - 1740</td> <td style="text-align: center;">500 gals 15% HCL Acid - 66,000 gals</td> </tr> <tr> <td></td> <td style="text-align: center;">Silver Stim LT w/138,000 lbs 20/40 sand</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1713 - 1740	500 gals 15% HCL Acid - 66,000 gals		Silver Stim LT w/138,000 lbs 20/40 sand
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1713 - 1740	500 gals 15% HCL Acid - 66,000 gals										
	Silver Stim LT w/138,000 lbs 20/40 sand										
28. PRODUCTION											
Date First Production 7/19/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. Or Shut-in) Shut-in						
Date of Test 7/19/05	Hours Tested 3	Choke Size 3/4"	Prod'n For	Oil - Bbl.	Gas - MCF						
				No Flow	Water - Bbl.						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.						
SI 0	230			No Flow	Oil Gravity - API - (Corr.)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By						
31. I hereby certify that the information above is true and complete to the best of my knowledge and belief.											
Signature 		Printed Kevin H. McCord		Title Operational Manager	Date 7/20/05						
E-mail Address kmccord@rlbayless.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See rule 1105

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 263 ft	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1392 ft	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1754 ft	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1713 to 1740 No. 3 from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
263	372	109	Sandstone - water
1392	1754	362	Coal, sandstone - water, natural gas
1754	1920	166	Sandstone - water, natural gas

ROBERT L. BAYLESS, PRODUCER LLC

TRINITY #3

1240 FNL & 920 FEL (NENE)
SECTION 22, T30N, R12W
SAN JUAN COUNTY, NEW MEXICO

COMPLETION REPORT

7/6/05 Set frac valve and pressure tested valve and casing to 3000 psi, held OK. Rigged up Blue Jet Wireline Service. Run GR-CLL from corrected PBTD of 1861 ft to 1350 ft. Perforated the Fruitland Coal interval with 3 1/8" casing gun as follows:

1713 - 1740 27 ft 81 holes .34" diameter

Rigged up Halliburton. Fracture Stimulated the Fruitland Coal interval down the casing with 66,000 gallons of SilverStim (15 vis - low temp) gelled fluid (equivalent 20# conventional gelled fluid) & Sand Wedge system containing 138,000 lbs of 20/40 sand as follows:

500 gals of 15% HCl acid spearhead	5 bpm @ 350 psi
18,000 gals of SilverStim pad	29 bpm @ 1350 psi
8,000 gals of SilverStim w/1 ppg sand	29 bpm @ 1550 psi
12,000 gals of SilverStim w/2 ppg sand	29 bpm @ 1650 psi
12,000 gals of SilverStim w/3 ppg sand	29 bpm @ 1700 psi
10,000 gals of SilverStim w/4 ppg sand	29 bpm @ 1650 psi
6,000 gals of SilverStim w/5 ppg sand	29 bpm @ 1600 psi
1,100 gals of flush	29 bpm @ 1500 psi

ISIP was 1300 psi, decreasing to 950 psi after 15 minutes. Average rate was 29 bpm. Average pressure was 1600 psi with maximum pressure of 1750 psi and minimum pressure of 1300 psi. Approximate load fluid to recover is 1590 bbls. Shut well in. Shut down for the night.

7/7-7/13 Well shut in. Wait on rig.

7/14/05 Moved in and rigged up Bloomfield Well Service completion rig. Well on a vacuum. Nipple down frac valve. Nipple up wellhead and BOP. Pick up notched collar and 2 3/8" tubing. Tagged sand fill in well at 1694 ft (19 ft of sand fill above perforations). Shut down for the night.

7/15/05 Rigged up JC Well Service air package. Cleaned out 167 ft of sand fill from 1694 ft to PBTD of 1861 ft. Let air package blow on well at PBTD for 2 hours cleaning out sand. Moved tubing above perforations and shut down for the night.

7/16/05 Overnight pressures: tubing 200 psi, annulus 220 psi. Tubing pressure blew right down. Tripped tubing back to PBTD, no fill. Moved tubing and landed as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	2.00	0 - 2
55 jts of new 2 3/8" 4.7#/ft		
J55 EUE tubing	1740.85	2 - 1743
1 seating nipple	1.10	1743 - 1744
1 2 3/8" tail joint	14.10	1744 - 1758
	1758.05	

Nipple down BOP. Nipple up wellhead. Rig down rig and move to Trinity #4 well. Tried flowing well by pressuring up with air. Well flowed for about 1 hour then logged off. Shut in well for the weekend.

7/17/05 Shut down - Sunday

7/18/05 Shut in pressures: tubing 160 psi, annulus 230 psi. Tubing pressure blew right down. Shut in well.

7/19/05 Moved Bloomfield Well Service completion rig back to location. Shut in pressures were tubing 160 psi, and annulus 230 psi. The tubing pressure blew right down. Rigged up rig. Picked up pump and rods and landed in well as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	0.00	0 - 0
1 1 1/4" Polished rod (5 ft out)	16.00	0 - 11
2 used pony rods	4.00	11 - 15
68 5/8" used rods	1700.00	15 - 1715
rod stretch	28.00	1715 - 1743
1 1 1/2" top hold down pump	7.00	1743 - 1750
	1750.00	

Released rig. Job complete. Wait on surface equipment for pumping.