Submit 3 Copies To Appropriate Distri Office	piac	plate of New Mexico			Form C-103	
District I Energy, Minerals and Natural Resources 1623 N. French Dr., Hobbs, NM 88240				WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				30-045-33152		
District III 1220 South St. Francis Dr.				5. Indicate Type STATE	of Lease FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM-87505				6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS,				7. Lease Name of	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO BEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUCH					Darla	
PROPOSALS.)				Eagle 8. Well Number		
1. Type of Well: Oil Well ☐ Gas Well X☐ Other				#750S		
2. Name of Operator				9. OGRID Numl	oer	
Burlington Resources Oil & Gas Company LP				14538		
3. Address of Operator				10. Pool name or Wildcat Basin Fruitland Coal		
P.O. Box 4289, Farmington, NM 87499-4289 4. Well Location					oai	
4. Well Education						
Unit Letter D _ : 665feet from the North line and 1125feet from the West line						
Section 16 Township 32N Range 9W NMPM San Juan County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK		DON 🗆	REMEDIAL WOR	•	ALTERING CASING	
TEMPORARILY ABANDON	☐ CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ND 🗆		
OTHER:			OTHER: Spuc	l Report		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
7/5/05 MIRU Bearcat #4. Spud 12 ¼ " hole @ 18:15 hrs 7/5/05. Drill ahead to 150'. Circulate hole. 7/5/05 Ran 3						
jts 9 5/8" 32.3# H40 STC CSG and set @ 144'. Pumped lead w/11 sxs(30cu-5 bbls) Type 3 cement with 3%						
CaCl2, .25 pps Cell-o-Flake. Tailed w/103sxs(129cu-23bbls) Type 3 cement with 3% CaCl2, .25 pps Cell-o-Flake.						
Plug down @ 0429 hrs 7/6	3/05.Circulated 10bbl	s of cement to	o surface. WO	C. NUBOPE. Pre	essure test casing	
600psi for 30min ok.	-					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-						
grade tank has been/will be constructed or closed according to NMOCD guidelines \(\subseteq \), a general permit \(\subseteq \) or an (attached) alternative OCD-approved plan \(\subseteq \).						
SIGNATURE Armanda Sandava TITLE Regulatory Compliance Assistant II DATE 7/6/05						
Type or print name Am	anda Sandoval E-	mail address: a	nsandoval@br-inc.	com Telephone	No. 505-326-9891	
	^					
(This space for State use)	12/	CI	IDEDVICOS STA		0 200P	
APPPROVED BY Char	herm	TITLE	JPERVISOR DIS	TRICT#3	DATE	
Conditions of approval, if any:						